

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

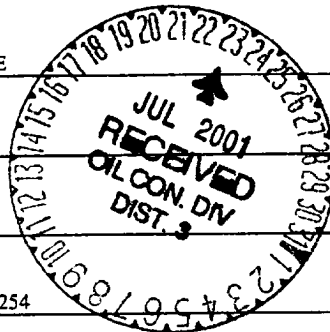
8. Well Name and No.
ROSA UNIT #31C

9. API Well No.
30-039-26578

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
610' FSL & 2405' FWL, SE/4 SW/4 SEC 17-31N-05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-29-2001 Drill rat and mouse holes. Spud surface hole at 1230 hrs 6/28/01. TD surface hole with bit #1 (12-1/4", HTC, HP-11) at 300'. Circulate and TOH. Ran 6 joints (272.24') of 9-5/8" 36#, K-55, LT&C casing and set at 287' KB. BJ cemented with 170 sx (236 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 2100 hrs 6/28/01. Circulated out 13 bbls of cement. WOC. Nipple up BOP'S @ report time

06-30-2001 Pressure test BOPS, casing, & surface equipment @ 1500 psi, tested OK. Make up bit # 2(8-3/4", Security, S84S). TIH. Tag cement @ 234'. Drill cement & plug. Begin drilling formation w/ water & polymer. Drilling @ 1470' @ 60' hour @ report time

07-01-2001 Drill f/ 1470' to 2344' w/ bit # 2(8-3/4", Security, S84S). TOH. Make up bit # 3(8-3/4", RTC, HP51X). TIH. Drilling w/ water & polymer 60' hour @ report time

07-02-2001 Drill f/ 2344' to 3408' w/ bit # 3(8-3/4", RTC, HP51X). Drilling w/ water & polymer 30' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 13, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 19 2001

NMCCD

FIELD OFFICE

07-03-2001 Drill from 3408' to 3816' w/ bit # 3(8-3/4", RTC, HP51X). TD 8-3/4" hole @ 3816'. Circ. 1-1/2 hours. Short trip 10 stands. Circ. 1-1/2 hours. TOOH for logs. RU HLS & begin logging. Logging @ report time

07-04-2001 Finish logging. Rig down loggers. TIH. LDDC's. Change rams & rig up casing crew. Ran 82 jts. (3805.44') of 7", 20#, K-55, ST&C casing & land @ 3820' KB. Float at 3775'. Rig up BJ & precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 435 sx (907 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (239 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 154 bbls of water. Plug down at 1715 hrs 7/3/01. Circulated out 25 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH w/ bit #4 (6-1/4", STC, H41R6R2). Unloading hole @ 1800' @ report time

07-05-2001 Unload hole @ 1800'. TIH. Tag cement @ 3770'. Drill cement & float equipment. Dry hole to dust. Drill f/ 3820' to 4984' w/ bit # 4(6-1/4" STC, H41R6R2). Trip string float & run survey. Drill f/ 4984' to 6111' w/ 2400 cfm air @ 120' hour. Drilling @ 6111' @ report time

07-06-2001 Drill f/ 6111' to 6246' w/ bit # 4(6-1/4" STC, H41R6R2). Circ. 1/2 hour. Trip string float & survey. TOH. LDDP&DC's. RU casing crew & run 56 jts. (2545.10') of 4-1/2", 10.5#, K-55, ST&C casing landed at 6244' KB. Latch collar @ 6219' KB & marker joint @ 5557' KB. Top of liner at 3699' - 121' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 80 sx (114 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, & 0.4% FL-50. Tailed w/ 200 sx (290 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake & 4% Phenoseal. Displaced plug w/ 67.5 bbls of water. Plug down @ 2100 hrs 7/5/01. Set pack-off and circulate out 10 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 0400 hrs 7/6/01