

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS NOV 28 PM 1:56

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 610' FSL & 2405' FWL, SE/4 SW/4 SEC 17-31N-5W	8. Well Name and No. ROSA UNIT #31C
	9. API Well No. 30-039-26578
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/22/2001 Removed protectors from 2-3/8 tbg & tallied. PU & RIH with tbg & 3 7/8 bit. Circulated hole clean. RU BJS to pressure test lines & csg to 3500 psi, held for 15 min. Bled off psi slowly. Spotted 500 gal 15% HCl @ 6103'. TOOH with tbg, standing back. RU Basin Perf to perf one 0.38" hole @ each of the following depths: 5792', 5800', 10', 13', 18', 26', 29', 32', 36', 52', 56', 60', 72', 76', 84', 86', 92', 5904', 08', 28', 81', 98', 6004', 28', 32', 54', 6103' & 06' (28 holes). Secure location, SDON. Read to frac @ 0730, 10/23/01

10/23/2001 RU BJS to PT lines to 4500psi. Balled off PLO with 100 gal 15% HCl & 50 ball sealers. Recovered 45 balls with 28 hits. Frac PLO with 80,000# 20/40 Ariz sand, @ 94 BPM @ 2750psi. RIH to set CIBP @ 5780'. PT lines & csg to 3500 psi. Spotted 20 gal 28% HCl 5736'. RIH with 3 1/8 gun to perf. one .38 hole @ each of the following depths: 4544', 4612', 19', 24', 40', 50', 52', 60', 70', 4872', 4922', 5040', 5308', 22', 26', 51', 78', 5454', 80', 98', 5536', 5602', 04', 22', 26', 30', 37', 41', 46', 48', 52', 55', 66', 70', 72', 77', 82', 86', 5734', 36' & 70', 41 holes. Balled off CH-M with 1000 gal 15% HCl & 60 ball sealers. Recovered 53 balls with 38 hits. Frac CH-M with 80,000# 20/40 Ariz sand @ 85 BPM @ 2400 psi. Closed rams, RD BJS. RIH with tbg to LT. Unloaded with Air Pkg. Laid blouie line. SDON with Air Pkg

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date November 20, 2001

(This space for Federal or State office use)

Approved by

Title

Date

29 2001

Conditions of approval, if any

OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10/24/2001 RIH with tbg to tag 18' sand. Well making lots of H₂O. RU Air Pkg & CO to CIBP. Ran sweeps from CIBP each hr. Well making lots of H₂O & moderate amt sand. TOH with tbg, standing back. Took Pitot reading: 25# on 2", or 3311MCF. Secured location, SDON with night watch. Well flowing on it's own

10/25/2001 RIH with tbg & 3 7/8 bit to tag 10' sand. RU swivel & drilled CIBP. Well making lots of H₂O Let head blow off & chased balance to plug to PBTD. Ran sweeps to clean up sand & H₂O. TOH. Well flowing on it's own pace. Pitot reading: 37#, or 4380 MCF. Secured location. Left well flowing with night watch

10/26/2001 RIH with 197 jts 2-3/8" J55, EUE 8rd, 4.7# tbg, 1/2" mule shoe on bottom & SN on jt up. Tagged sand 10' off bottom. RU air pkg & cleaned out to TD. Circulated well clean. LD 7 jts 2-3/8" tbg, which put bottom of tbg + KB & SN @ 5948'. NDBOP, NUWH. Release rig @ 1630 hrs, turn well to production department