## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Date

Title

istrict IV 140 South Pach	eco, Santa Fe,	NM 87505				. 14101 0					MENDED REPORT	
	RE	QUEST				ND AU	THORIZA	ATION	TO TRAN	SPORT	her	
Operator name and Address WILLAIMS PRODUCTION COMPANY									* OGRID Number 120782			
P O BOX 3102, MS 37-2									3 Reason for Filing Code			
TULSA. OK 74101  5 Pool Name									NW **Pool Code			
AFT Number						BLANCO				72319		
	roperty Code		* Property Name					Well Number				
	17033					ROSA U	INIT	<del>-</del>	<u></u>	l	310	
	. Surface Location			Range Lot.Idn Feet from the				h Line	Feet from the	East/West line	County	
JI or lot no. N	Section 17	Township 31N	Range 5W	Lot.Idn	Feet II	610'			2405'	WEST	RIO ARRIBA	
					_1							
UL or lot no.	Bottom F	Township	Range	Lot Idn	Feet f	rom the	North/South line		Feet from the	East/West line	County	
<sup>12</sup> Lse Code F	1		ode Gas	Connection Da	onnection Date		129 Permit Number		C-129 Effective Date 17 C-129 Expirat		-129 Expiration Date	
	l Gas Tr	ansporte	ers					_		2 non the error		
18 Transpor			Transporter N and Addres			20	<sup>20</sup> POD <sup>21</sup> O/G			22 POD ULSTR Location and Description		
009018			GIANT REFIN		2	830	616	16 0			<del></del> -	
	s s		P O BOX 12999 COTTSDALE, AZ 85267									
025244	025244 WII			TILLIAMS FIELD SERVICES				G	A 18.23 33 7			
A STATE OF THE PROPERTY OF THE			ATTN: BUD ALMOND PO BOX 645						A CONTRACTOR OF THE PROPERTY O			
			TULSA, OKLA 74102					#4.7 <b>*</b>	NOV 2001			
					ļ	*************************************	energy was to be	\$10.54 P. 24	8	RECEIVE		
						38.7	e in the side		1	Off CX 2.7	J. V	
Transport Courts to the				-					] <b>`</b> {}	ν.		
								HAY!	i i	Can a		
IV. Prod	uced Wat	er				H no	D ULSTR Loca	tion and I	Pagarintian			
, 2 8	300 i	8				PO	D OLSIR Loca	ition and i				
V. Well Completio		On Data	<sup>26</sup> Ready Date 10/26/01	62			621		<sup>29</sup> Perfor 4544`		<sup>™</sup> DHC, DC,MC	
M Hole Size			Casing & Tubing Size				33 Depth Set		et	.4 S	acks Cement	
12 14"			9 5/8" - 36#				287			170 SX		
8 ¾"			7'' - 20#				3820' 3699' - 6244'		14'	610 SX 280 SX		
6 14"			4 ½" – 10.5# 2 3/8" – 4.7#			+	5948'					
X/I XX/=11	I Test Dat											
	VI. Well Test Data  35 Date New Oil  36		Gas Delivery Date Test D			e	<sup>38</sup> Test L 3 HR	-	1	Pressure 35	40 Csg. Pressure 800	
41 Choke Size			<sup>42</sup> Oil <sup>43</sup> Wate		Water		** G: 471		45 A	OF	<sup>46</sup> Test Method Pitot	
47	rtify that the rule	s of the Oil C	0 Conservation Divi	sion have been	complied	with			ONSERVA'	TION DIVI	SION	
and that the in	formation given	above is true	e and complete to	the best of my l	enowledge	e and	(		AL SIGNED BY	CHAPLE T. P		
Signature:	Jan	R	000			Ар	proved by:					
Signature: TRACY ROSS  Printed name: TRACY ROSS							e: 💮		& SAS INSPI		<b>1</b> 5	
Title: PRC	Title: PRODUCTION ANALYST							D	EC -32	001		
	umber 20, 2			918-573-6	254							

Printed Name

<sup>88</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature