District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office
5 Copie

	eco, Santa Fe, N									anona.	
	REC			LOWABL ne and Address	E AND	AUTH	IORIZA	TION	TO TRAN	SPORT OGRID Nu	mber
				ne and Address JCTION COMPA	NY					120782	
			POBOX 31	102, MS 37-2						Reason for Fili	ng Code
	API Number		TULSA, 0	OK 74101	3 1	Pool Name					⁶ Pool Code
ATTISHBUCI						ANCO MV				72319	
⁷ Property Code ⁸ 1						roperty Name				⁹ Well Number 149B	
	17033				R	OSA UNIT					1495
10 5	Surface L			<u> </u>	In in		North/South	. I inc	Feet from the	East/West line	County
or lut no.	Section	Fownship	Range	Lot.ldn	Feet from the						RIO ARRIBA
Е	12	31N	6W		144	.0'	NOR	IH_	355'	WEST	RIO ARRIBA
11]		ole Locati		r:: -	1		No. of Cont	h lina	Feet from the	East/West line	County
or lot no.	Section	Township	Range	Lot Idn	Feet from t	ine	North/Sout	n me	rect from the	Last West III	
Lse Code	13 Producing	Method Code	14 Gas	Connection Date	15 C-	129 Permi	it Number		16 C-129 Effective I	Date 13	C-129 Expiration Date
F	1100000	,									
	<u> </u>			<u></u>							
	d Gas Tra		-unenariur N	dame		²⁰ PO	D	21 O/G		22 POD ULSTR	Location
Transpor OGRID		-	¹⁷ Transporter Name and Address						and Description		
009018			ANT REFIN O BOX 129		283	207	201	0			
			rsdale. Az		2 Big						
025244		WILLIA	MS FIELD S	ERVICES	283	3 0 7	81	G	<u> </u>		
		ATTN: BUD ALMOND P O BOX 645 TULSA, OKLA 74102			Test			90 11 12 13 74 75 TO			
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But About Pers	F44836317H				150						~~~»/
						7 7 2 3 7 1				Corner Co	
V. Produ	uced Wate	er								£6283129	
2.3	uced Wate					²⁴ POD U	JLSTR Loca	tion and	Description	£978373	
2.3	uced Water					POD U	JLSTR Loca	tion and	Description	<u> </u>	
28	3 POD	2 on Data				²⁴ POD U				£0282129	30 DHC DCMC
28 . Well (3 POD 3 D 7 8 Completic ud Date	2 on Data	cady Date		лтр 8133'	POD U	DLSTR Loca PB 810	TD	Description Perfor 4700' –		³ DHC, DC,MC
28 . Well (³ POD 3 <u>0 7 8</u> Completio	2 on Data	1/17/01		8133'	POD U	²⁸ РВ 810	rd 8'	²⁹ Perfor 4700' –	6005'	
28 . Well (3 POD 3 D 7 8 Completic ud Date 19/01	2 on Data	1/17/01	² Casing & Tubi	8133'	²⁴ POD U	²⁸ РВ 810	TD	²⁹ Perfor 4700' –	6005'	M DHC, DC,MC Sacks Cement 475 SX
28 . Well (3 POD 3	2 on Data	1/17/01	¹² Casing & Tubi 10 3/4" - 42. 7 5/8" - 26.	8133' ng Size	POD U	²⁸ РВ 810	TD 8'	²⁹ Perfor 4700' –	6005'	Sacks Cement
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28 7. Well (125 Spot	3 POD 3 0 7 8 Completic ud Date 19/01 3 Hole Size 14 3/4" 9 7/8"	2 on Data	1/17/01	10 3/4" - 42." 7 5/8" - 26.	8133' ng Size 75#	¹ POD U	²⁸ РВ 810	TD 8' 3 Depth 5 506' 3732'	²⁹ Perfor 4700' –	6005'	⁴ Sacks Cement 475 SX 828 SX
28 7. Well (²⁵ Spt 09/	3 POD 3 0 7 8 Completic ud Date 19/01 3 Hole Size 14 3/4" 9 7/8"	2 on Data	, , , , , , , , , , , , , , , , , , , ,	10 3/4" - 42." 7 5/8" - 26 5 1/2" - 17 2 1/16" - 3.2	8133' mg Size 75# HH H	²⁴ POD C	^{зя} РВ 810	TD 8' 506' 3732' 8133' 6080'	²⁹ Perfor 4700' –	6005'	4 Sacks Cement 475 SX 828 SX 345 SX
28 7. Well (²⁵ Spt 09/	3 POD 3	2 on Data	1/17/01	10 3/4" - 42." 7 5/8" - 26 5 1/2" - 17 2 1/16" - 3.3	8133' ng Size 15# ## ## Cest Date	¹⁴ POD U	²⁸ РВ 810	TD 8' 3 Depth 5 506' 3732' 8133' 6080'	²⁹ Perfor 4700' – Set	6005'	⁴ Sacks Cement 475 SX 828 SX
2 8 . Well (25 Spt. 09/) /I. Well (25 Spt. 09/)	3 POD 3 0 7 8 Completicud Date 19/01 3 Hole Size 14 3/4" 9 7/8" 6 3/4" I Test Date 18 New Oil	2 on Data Data R 11 a Gas De	1/17/01	10 3/4" - 42." 7 5/8" - 26 5 1/2" - 17 2 1/16" - 3.3	8133' mg Size 75# HH H	POD C	²⁸ PB 810	TD 8' 3 Depth 5 506' 3732' 8133' 6080'	29 Perfor 4700' –	Pressure	Sacks Cement 475 SX 828 SX 345 SX 40 Csg. Pressure 755 46 Test Method
2 8 . Well (25 Spt. 09/) 71. Well (26 Spt. 09/) 72 Spt. 09/ 73 Spt. 09/	3 POD 3 0 7 8 Completic ud Date 19/01 3 Hole Size 14 3/4" 9 7/8" 6 3/4" I Test Date 2 New Oil oke Size 3/4"	2 on Data a M Gas De	l/17/01 street Date Oil O	10 3/4" - 42. 7 5/8" - 26. 5 1/2" - 17 2 1/16" - 3.2	8133' ng Size 15# 1# H 15H Fest Date 1/29/01 'Water 0	^M POD U	³⁸ PB 810 ³⁸ Test La ³ HR ⁴⁴ Ga ³⁶⁶	TD 8' 3 Depth 5 506' 3732' 8133' 6080'	29 Perfor 4700' — Set 19 Tbg. 2 45	Pressure 20	Sacks Cement 475 SX 828 SX 345 SX 40 Csg. Pressure 755 46 Test Method Pitot
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Printed Name

Previous Operator Signature