

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION: 02 TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078771
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1395' FSL & 2245' FEL, NW/4 SE/4 SEC 11-31N-06W	8. Well Name and No. ROSA UNIT #36B
	9. API Well No. 30-039-26600
	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-20-2001 MIRU. Mix spud mud & drill rat/mouse holes. Spud 12-1/4" surface hole at 2000 hrs 6/19/01 w/ bit #1 (12-1/4", HTC, OSC). Drill to 40' and pull up to change out bits. TIH w/ bit #2 (12-1/4", HTC, TX3A) and continue drilling. Drilling ahead at report time

06-21-2001 TD surface hole w/ bit #2 (12-1/4", HTC, TX3A). Circulate and TOH. Ran 11 joints (500.85') of 9-5/8" 36#, K-55, ST&C casing and set at 515' KB. BJ cemented with 270 sx (375 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 1100 hrs 6/21/01. Circulated out 25 bbls of cement. WOC. Back off landing jt & nipple up well head & BOP'S. Pressure test BOP, choke manifold & related surface equipment to 1500 psi - held OK. TIH w/ bit #3 (8-3/4", HTC, GT18). Tag up on cement at 460', break circulation & drill out 55' of cement. Continue drilling new formation w/ water & polymer. ROP at report time approx. 70 fph

06-22-2001 Drilling ahead w/ bit #3 (8-3/4", HTC, GT18). ROP at report time approx. 60 fph

06-23-2001 Drill f/ 2530' to 2762' w/ bit # 3(8-3/4" HTC, GT-18). TOH. Make up bit # 4(8-3/4" RTC, HP-51). TIH. Wash & ream 100' to bottom. Drill f/ 2762' to 3315'. Drilling 55' hour @ report time

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 27, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-09-2001

NMOCD

OFFICE

K

06-24-2001 Drill f/ 3315' to 3645' w/ bit # 4(8-3/4" RTC-HP-51). TD 8-3/4" hole @ 3645'. Circ. ½ hour. Short trip 15 stands. Circ. ½ hour. TOH. Rig up HLS & log. Rig down loggers. TIH w/ DC's. LDDC's. Rig up to run 7" casing. Running 7" casing @ report time

06-25-2001 Ran 78 jts. (3631.07') of 7", 20#, K-55, ST&C casing and landed at 3645' KB. Float at 3597'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 405 sx (845 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (251 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 146 bbls of water. BJ pump would not pump, displaced plug w/ rig pump. Plug down at 1130 hrs 6/24/01. Circulated out 15 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. Make up air hammer. TIH. Tag cement @ 3578'. Unload hole w/ air. Drill cement w/ air mist. Dry hole to dust. Drilling 110' hr. w/ bit # 5(6-1/4" STC, H41R6R2), @ report time

06-26-2001 Drill from 3938' to 4858'. Trip string float. Run survey. Drill from 4858' to 6100' w/ bit #5 (6-1/4" STC, H41R6R2). Circulate ½ hour. Trip string float. Run survey. TOOH for logs @ report time

06-27-2001 Finish logging & rig down HLS.RU casing crew & run 57 jts. (2578.56') of 4-1/2", 10.5#, K-55, ST&C casing landed @ 6100' KB. Latch collar @ 6075' KB & marker joint @ 5588' KB. Top of liner @ 3521' - 124' of overlap into 7". Rig up BJ. Hold safety meeting. Cement w/ 80 sx (116 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, & 0.4% FL-52. Tailed w/ 190 sx (277 cu.ft.) of Class "H" 50/50 poz w/ 4% Gel, 0.4% FL-52, 1/4#/sk cello flake & 4% Phenoseal. Displaced plug w/ 65 bbls of water. Plug down @ 2215 hrs 6/26/01. Set pack-off and circulate out 7 bbls of cement. LDDP & TIW setting tool. ND BOP's. Rig released at 0600 hrs 6/27/01