

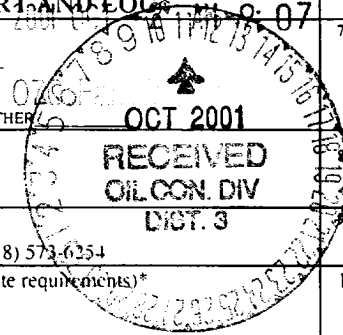
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

RECEIVED



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1395' FSL & 2245' FEL
At top production interval reported below :
At total depth:

5. LEASE DESIGNATION AND LEASE NO.
SF-078771

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #36B

9. API WELL NO.
30-039-26600

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 11-31N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

15. DATE
SPUDED
06/19/2001

16. DATE T.D.
REACHED
06/26/2001

17. DATE COMPLETED (READY TO PRODUCE)
09/07/2001

14. PERMIT NO.
DATE ISSUED
18. ELEVATIONS (DK, RKR, RT, GR, ETC.)*
6348' GR

20. TOTAL DEPTH, MD & TVD
6100' MD

21. PLUG, BACK T.D., MD & TVD
6075' MD

22. IF MULTICOMP
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4601' - 5959'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	515'	12-1/4"	270 SX - SURFACE	
7" K-55	20#	3645'	8-3/4"	585 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3521'	6100'	270 SX		2-3/8"	5827'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Mencelec: 4601', 08', 17', 22', 28', 4772', 5152', 55', 68', 5230', 5346', 86', 5425', 28', 31', 34', 36', 40', 50', 54', 80', 5537', 39', 41', 45', 62', 82', 85', 87', 90', 92', 96', 5600', 11', 15' and 22'. Total of 36 (0.38") holes
Point Lookout: 5667', 70', 75', 80', 82', 85', 87', 92', 94', 97', 5703', 07', 28', 30', 34', 40', 44', 56', 61', 63', 94', 5804', 50', 55', 92', 94', 5902', 06', 55' and 59'. Total of 30 (0.38") holes

32. ACID, SHOT FRAC, FLORE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4601' - 5622'	80,000# 20/40 Sand in 1933 bbls slick water
5667' - 5959'	80,000# 20/40 Sand in 1936 bbls slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
09/13/01	3 hr	3/4"			431		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
260	865				3,451		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:

Tracy R. R...

TITLE Production Analyst

DATE September 24, 2001

FOR RECORD

0 5 2001

Sum ...

NMOCD

K