

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

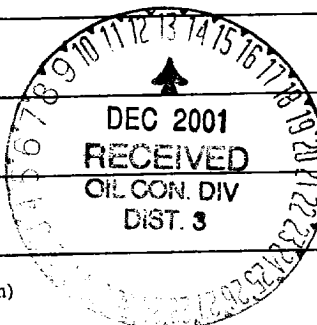
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS: 5 51 2: 05

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
20' FSL & 2360' FWL, SE/4 SW/4 SEC 12-T31N-R06W



5. Lease Designation and Serial No.
SF-078767
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #30B
9. API Well No.
30-039-26601
10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion Operations</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/27/2001 MIRU, NDWH, NUBOP. Unloaded tbg, removed protectors & tallied top layer. PU & RIH to tag cmt & clean out to 8160'. Circulated clean, pulled up to 8109'. Unloaded & spotted all equipment, including air pkg. Filled all tanks. Secure location, SD for Sunday

10/29/2001 Pulled up 2 jts 2-3/8" tbg so bottom was @ bottom perf (8109'). Pulled up one additional jt, run 5 1/2" pkr w/ 8' sub. Lowered tbg & pkr, then pulled up against bottom of pipe rams. Loaded hole & pressure test 5 1/2" to 5500 psi. Held for 15 min & bled off. Removed pkr & circulated hole w/ 2% KCl. Spotted 500 gal 15% HCl. TOO H w/ tbg. RU Basin Perf & RIH to tag bottom @ 8167' w/ 3 1/8" csg gun, perf one 0.38" hole @ the following intervals: 8032' 34', 36', 38', 40', 76', 79', 81', 83', 85', 88', 90', 91', 93', 94', 96', 98', 8102', 04', 07' & 09', 21 holes. TOO H & counted shots, all fired. Laid blooie line. Ready to install csg saver @ WH. Secure location, SDON

10/30/2001 RU BJS & PT lines to 6500psi. Pumped 50 bbl .2% KCl, watched for 30 min for closure. Ball off DK with 500 gal 15%KCl. Good ball off @ 5500 psi. RIH with 5 1/2" junk basket to knock off or recover balls - had 21 hits. Frac Dakota with 2% KCl & Spectra Frac 3000 in 60 quality foam & 28,000# of 20/40 Acfrac SB Excel resin Coated proppant. Well pressured out with 28,000# sand on formation & 5 1/2" csg full. Shut down everything. RU flow back. Opened well to pit @ 1500with 3500 psi through 1/8" choke @ 1700 psi down to 1736. Secured location & turned Over to night watch, with well flowing. Had 600,000 scf N2 in well

Continue on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title Production Analyst Date December 5, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10/31/2001 Waited on Stinger to remove Csg saver & flow back manifold & lines. RIH with tbg. Tagged sand fill @ 7100' – had 1000' to clean out. With no help from formation, extra time needed to run sweeps. Cleaned out 5 stands, or 314'. Ran two sweeps @ end of day. Pulled up two Strands. Secured location. SDON with night watch

11/01/2001 Attempted to move tbg stuck @ 7130'. Worked with tbg, but no movement. Started H2O down csg. Tbg finally came loose. TOOH with tbg, removed bit & PU ½ mule shoe on tbg. RIH & made 230' before hitting solid mass. Puled up & RU power swivel. TIH to bridge – tbg would torque, but bridge finally came loose. TOOH & RD power swivel. RIH with tbg with H2O down backside & out tbg, 450' remaining to be cleaned out. Pulled up 3 stands. Secured location. SDON with night watch

11/02/2001 Cleaned out to PBTD, 8167'. Circulated hole clean with H2O. TOOH with 2 3/8 tbg & ½ mule shoe. RU Basin Perf, set CIBP. RU BJS. RIH with tbg set @ 5940'. Set tension Pkr on Jt @ surface. PT csg & CIBP to 5500 psi. Bled off slowly. Spotted 500 gal 15% HCl. TOOH with tbg. RU Basin Perf with 3 1/8" gun to perf one .38 hole @ each of the following depths: 5803', 09', 12', 15', 17', 19', 24', 26', 30', 34', 40', 42', 45', 51', 57', 71', 75', 79', 5910', 26', 29', 44', 50' & 54', 24 holes. Secure location. SDON with night watch

11/03/2001 RU BJS. Ball off PLO with 1000 gal 15% HCl & 50 ball sealers. RIH with 5 ½ junk basket to recover 37 balls with 24 hits. Frac PLO with 80,000# 20/40 Ariz sand @ 83 BPM @ 3000 psi. RIH to set CIBP @ 5790'. Loaded hole & pressure test csg & plug to 3500psi. RIH with Dump Bailer, set Bottom of bailer @ 5744' & I spotted 20 gal 28% HCl. RIH to perf. CH-M with one .38hole @ each of the following depths: 4777', 82', 88', 91', 4937', 5510', 50', 52', 88', 5610', 13', 15', 35', 37', 39', 42', 44', 5709', 11', 13', 35', 37', 41', 44', 46' & 47', 26 holes. Ball off CH-M with 1000 gal 15% HCl & 50 ball sealers. RIH with junk basket to recover 47 balls with 26 hits. Frac CH-M with 80,000# 20/40 Ariz sand @ 75 BPM # 3100psi. Closed blind rams, RD BJS. TIH with tbg to 4300' & unloaded well with Air Pkg. Secured location. SDON with night watch. (Air Pkg)

11/04/2001 Started Air Pkg, broke circulation & RIH. Tagged sand – had 93' to clean out. Started Air Pkg. Tagged CIBP. Ran 3 sweeps @ one hour each – no sand, TOOH. Left well flowing. Pitot reading: 73, or 1644 mcf. Secured location. SDON with night watch

11/05/2001 Killed well to get in hole with tbg & 4 ¾ bit. RIH & tagged 15' sand. Cleaned out with power swivel. Broke circulation & drilled plug. Well came in hard. Let head blow off. TIH & tagged sand @ 5840' – had 15 perforations covered. Cleaned off sand & Cleared off perfs. Left bottom of tbg @ 6000'. Ran 3 sweeps to clean up sand. Pitot reading: 50# on 2", or 5548 mcf. Secured location & turned well over to night watch. (Air Pkg) SDON

11/06/2001 TOH with tbg & bit to check bit. Changed bit. TIH with tbg & bit to tag sand fill @ 5957'. RU Air Pkg & unloaded sand. Attempted to drill plug. Cleaned up sand, set down on plug & drilled 3.5 hours – made only 6". Will not use the new plug again -- bad deal. TOH. Tbg on bank. Left well flowing with flair. Secured location turned well over to night watch. SDON

11/07/2001 RU BJS. RIH with tbg & new bit. Set down on CIBP, broke circulation & drilled out plug. Chased plug to bottom. RU Air Pkg & cleaned out sand to PBTD. Ran 2 sweeps – no sand. Started TOH with tbg, but blew hydraulic hose with 6 stands on the bank. Ordered new hose. Secured location, SDON with Air Pkg. Well flowing on it's own

11/08/2001 RIH with 6 stands tbg. No fill. TOH with tbg, laying down on float RU Basin Perf & RIH with Model D Production Pkr. Had problem @ 2750' – Pkr locked up. RU to run H2O & Pkr came loose. TIH to 6250', set Pkr & TOH. Everything locked up @ 35' before being out of hole. Worked with W/L & finally came loose – line was stranded for 30' & could not get through lubricator. Shut well in – will land 11/09/01. Secured location, SDON

11/09/2001 Opened well up to blow off head. Bled off slowly. RIH with 2 1/16" tbg with seal assembly, picking up tbg off float. Long & slow going – landed @ 8110' with Change out off set spool. Landed long string with 8000psi. Short string was finished @ 2130'. Buttoned up well head, removed back-pressure valves, removed plugs – both had pressure on them. Turn well to production department. Released rig @ 2300 hrs 11/09/01.