1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

Date

Title

	10	_ <						TO TRAN	A OCDID Nov	nhor	
		1	Operator nan	ne and Address					² OGRID Nun 120782	noct	
		WILL		ICTION COMPA 102, MS 37-2	IN Y				³ Reason for Filir	ng Code	
				OK 74101					NW		
1,	API Number					l Name				⁶ Pool Code 71599	
30 - 039-26601						SIN DK			_	Well Number	
, h	roperty Code				•	erty Name A UNIT				30B	
10	17033				KOJ						
	, 	Location	Tp	Latida	Feet from the	North/Sou	th Line	Feet from the	East/West line	County	
or lot no.	o. Section Township R		Range Lot.Idn Feet					2260'	WEST	RIO ARRIBA	
N	12	31N	6W	<u> </u>	20'	SOU)IH	2360'	WEST	Tuo maas	
11	Bottom	Hole Loca	tion			1-1-1-0		Feet from the	East/West line	County	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	oth line	Feet from the	East West line	County	
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Oil at	nd Gas T	`ransporter	S					 -	-27		
18 Transpo	orter	19	19 Transporter Name			²⁰ POD 21 O/G				POD ULSTR Location and Description	
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? 7. Well	2 POD 8 3 0 (Comple	S B B stion Data	Pandy Pate		27 TD		ation and	²⁹ Perfo	orations Page 1	EN DN SON DN DNST. 9	
? 7. Well	POD 830 Comple	otion Data	Ready Date 1 1/09/01			²⁸ P		²⁹ Perfo	TE PRECEDE	EN DIV DIST. 3	
? . Well	POD 830 Comple Pud Date /09/01	S R 9	1/09/01		²⁷ TD 8199'	²⁸ P	вто 74'	²⁹ Perfe 7786' -	orations - 7914'	EN DIV DIST. 3	
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? 7. Well	23 POD 8 3 0 (Comple pud Date //09/01 31 Hole Si 14 3/4"	S R 9	1/09/01	³² Casing & Tubi 10 3/4" - 40 7 5/8" - 26.4	²⁷ TD 8199' ng Size	²⁸ P	BTD 74'	²⁹ Perfe 7786' -	orations - 7914'	Sacks Cement 415 SX 780 SX	
? 7. Well	POD 8 3 0 (Comple pud Date /09/01	S R 9	1/09/01	10 3/4" – 40	²⁷ TD 8199' ng Size	²⁸ P	BTD 74' 3 Depth 5 521' 3836' 8199'	²⁹ Perfe 7786' -	orations - 7914'	30 DHC, DC,MC Sacks Cement 415 SX	
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?. Well ** s ₁ 09.	23 POD 8 3 0 (Comple pud Date /09/01 31 Hole Si 14 3/4" 9 7/8" 6 ½"	tion Data	1/09/01	10 3/4" - 40 7 5/8" - 26. 5 1/2" - 17 2 1/16" - 3.2	²⁷ TD 8199' ng Size)# 4# #	²⁸ Pl 81	BTD 74' *** Depth 5 521' 3836' 8199' 5975'	²⁹ Perfo 7786' - Set	orations - 7914'	Sacks Cement 415 SX 780 SX 275 SX	
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Printed Name

Previous Operator Signature