

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 30B
Location of Well: Letter N Sec 12 Twp 31N Rge 6W API # 30-039-26601

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 11/09/01	Length of time shut-in	SI press. PSIG 1005	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 11/09/01	Length of time shut-in	SI press. PSIG 0	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0800 hrs 11/30/01					Zone Producing (Upper or Lower): UPPER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion*		Lower Completion		
		TBG	CSG			
0805 11/30	5 MIN	315	980	0	52	Dakota logged off during
0830 11/30	30 MIN	290	940	0	58	test. Due to winter closure
0900 11/30	1 HR	290	915	0	62	rig had to be moved. Will
0930 11/30	1.5 HR	285	895	0	64	re-test when wireline
1000 11/30	2 HR	285	880	0	65	available
1100 11/30	3 HR	280	855	0	67	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved _____ 2001
Mexico Oil Conservation Division

By _____
Title _____

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date December 5, 2001