

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DEC 2001

WELL API NO.

30-039-26630

Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 37-2 TULSA, OK 74101

7. Lease Name or Unit Agreement Name

ROSA UNIT

8. Well No.

24B

9. Pool name or Wildcat

BASIN DK

4. Well Location

Unit Letter N : 860 Feet From The SOUTH Line and 1965 Feet From The WEST Line

Section 32 Township 31N Range 05W NMPM RIO ARRIBA County

10. Date Spudded
10/01/01

10. Date T.D. Reached
10/16/01

11. Date Compl. (Ready to Prod.)
11/22/01

12. Elevations (DF& R(B. RT, GR, etc.)
6518' GR

14. Elev. Casinghead

15. Total Depth
8130'

16. Plug Back T.D.
8118'

17. If Multiple Compl. How Many
Zones? 2

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin DK 7948' - 8042'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CBL, GR-N

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	265'	14 3/4"	235 sx	
7 5/8"	26.4#	3805'	9 7/8"	950 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	0'	6903'	350 sx	
3 1/2"	6798	8128'	0 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/16"	8029'	6150'

26. Perforation record (interval, size, and number)

Dakota: 7948', 52', 54', 56', 58', 60', 62', 96', 99', 8001', 16', 19', 22', 23', 25', 27', 34', 36' & 42'. Total of 19 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7948'-8042'	25,000 20/40 Acfrac SB Excel resin coated
	Proppant in 60Q foam w/ 991 bbls slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test 12/04/01	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 174	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure 840	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 1395	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 12/17/01

INSTRUCTIONS

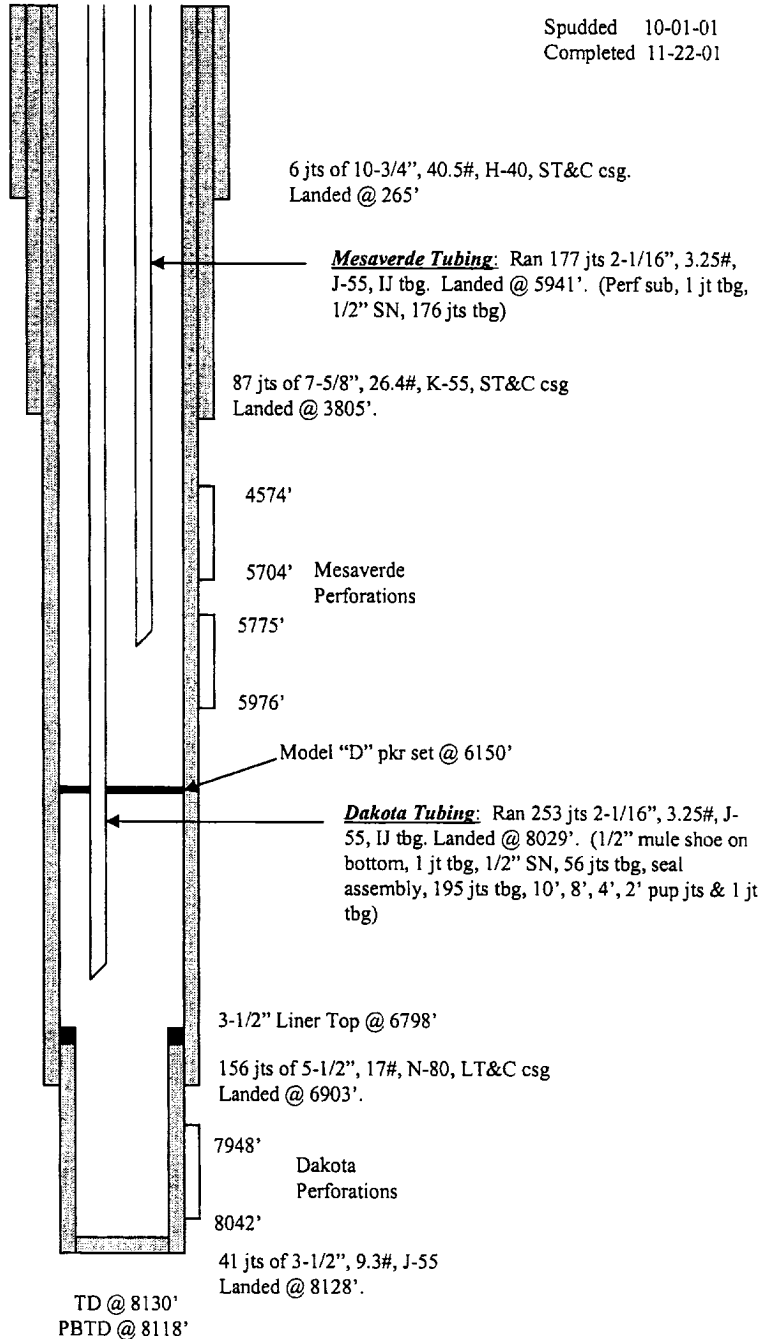
ROSA UNIT #24B **BLANCO MV/BASIN DK**

Location: 860' FSL, 1965' FWL
SE/4 SW/4 Section 32(N), T31N, R5W
Rio Arriba, NM

Spudded 10-01-01
Completed 11-22-01

Elevation: 6518' GR

<i>Tops</i>	<i>Depth</i>
Kirtland	2745'
Pictured Cliffs	3330'
Cliff House	5482'
Point Lookout	5774'
Mancos	6085'
Dakota	7948'



CliffHouse/Menefee 4574' - 5704' (33, 0.38" holes)
70,000# of 20/40 sand in 1683 BBL's slick water

Point Lookout 5775' - 5976' (23, 0.38" holes)
80,000# of 20/40 sand in 1860 BBL's slick water

Dakota 7948' - 8042' (19, 0.38" holes)
25,000# of 20/40 Acfrac SB Excel resin coated proppant
carried in 60Q Spectre G foam in 991 BBL's slick water

HOLE SIZE	CASING	CEMENT	CMT TOP
14-3/4"	10-3/4"	235 sx	Surface
9-7/8"	7-5/8"	950 sx	Surface
6-3/4"	5-1/2"	350 sx	5282'
4-3/4"	3-1/2"	265 sx	6372'