District I

1625 N. French Dr., Hobbs, NM 88240

District II

Previous Operator Signature

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

	District III			OIL CONSERVATION DIVISION 2040 South Pacheco					Submit to Appropriate District Office 5 Copie			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			Santa Fe. NM 87505							·		
2040 South Pache	co, Santa Fe	, NM 87505								A	MENDED REPOR	
I.	RI	EQUEST F	OR AI	LOWABL	E ANI	AUT	HORIZA'	TIOI	N TO TRAN	ISPORT		
		1.6	Operator na	ame and Address			-			² OGRID Nur	nber	
WILLAIMS PRODUCTION COMPANY P O BOX 3102, MS 37-2										120782		
TULSA, OK 74101										Reason for Filing Code NW		
	PI Number					⁵ Pool Name			Pool Code			
30 - 039-266							NCO MV			72319		
⁷ Property Code 17033			*Pr						⁹ Well Number			
						ROSA UNI	· 				24B	
II. S	UITACE 1 Section	Ocation	Range	Lot.Idn	Feet from	the	INTERNAL INC		T	T		
ļ		, ,		Locidii			North/South 1		Feet from the	East/West line	County	
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В		Iole Locati					· · · · · · · · · · · · · · · · · · ·		y=1*			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	line	Feet from the	East/West line	County	
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	l is C	-129 Permi	t Number		⁶ C-129 Effective D	17.6	120 F	
F		goou cout	0	Connection Date		-1271 (141	t Number		C-129 Ellective L	are (-129 Expiration Date	
			1						·····		· · · · · · · · · · · · · · · · · · ·	
III. Oil and												
¹⁸ Transporter OGRID			19 Transporter Name and Address			²⁰ POD		O/G	22 POD ULSTR Location			
009018		-,	GIANT PERINING			000		0		and Descripti	on	
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V. Produce	ed Wate				B ₁ · 1,2 · 1	With a Backson and	2 3 4 3 5 3 PM 1 1 (3 C) 1 (2 P		Contract of the second	<i>-</i> 0	3	
23 PO	<u> </u>									22 27 1		
	0 0 1 C					24 POD III	STP Location	and Do	corintian	V		
7 83	U m i i i					²⁴ POD UL	STR Location	and De	scription			
283		9				24 POD UL	STR Location	and De	scription			
7. Well Co	mpletio	n Data	d. D. A.			²⁴ POD UL	<u>-</u>	and De				
· · · · · · · · · · · · · · · · · · ·	mpletio	n Data	dy Date 22/01		"TD 3130'	POD UL	²⁸ PBTD	and De	²⁹ Perforati	ons 976'	³⁸ DHC, DC,MC	
7. Well Co 25 Spud D 10/01/0	ompletio Pate 01	n Data	22/01	8	"TD	POD UL	[™] PBTD 8118'			976'		
7. Well Co 25 Spud D 10/01/0	ompletio Pate 01 Hole Size	n Data	22/01	Casing & Tubing S	"TD	POD UL	[™] РВТО 8118'	oth Set	²⁹ Perforati	976' Sac	ks Cement	
7. Well Co 25 Spud D 10/01/0	ompletio Pate 01	n Data	22/01	Casing & Tubing S 10 3/4" - 42.75#	"TD	POD UL	²⁸ PBTD 8118' ³³ Dep	oth Set	²⁹ Perforati	976' Sac	ks Cement 35 SX	
7. Well Co 25 Spud D 10/01/0	empletio Pate 01 Hole Size 14 3/4"	n Data	22/01	Casing & Tubing S	"TD	POD UL	[™] РВТО 8118'	oth Set 55'	²⁹ Perforati	976' Sac 2	ks Cement	
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7. Well Co 35 Spud D 10/01/0	ompletio tate 01 Hole Size 14 3/4" 9 7/8" 6 %"	n Data	22/01	Casing & Tubing S 10 3/4" - 42.75# 7 5/8" - 26.4# 5 1/2" - 17#	"TD	POD UL	[™] PBTD 8118' [™] Dep 26 380 690	oth Set 55' 05' 03' - 8128'	²⁹ Perforati	976' M Sac 2 9 3	ks Cement 35 SX 50 SX 50 SX	
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Printed Name

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