

In Lieu of
Form 3160
(June 1990)

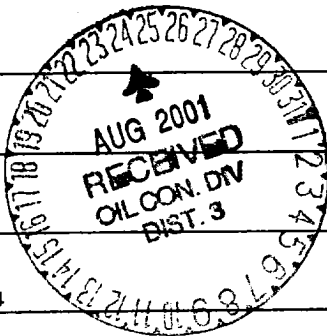
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2001 AUG 12 PM 2:35
SUNDY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #363
9. API Well No.
30-039-26683
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1105' FNL & 795' FEL, NE/4 NE/4 SEC 17-31N-05W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-18-2001 MIRU. RU rig & spot equip, mix spud mud. Drill rat & mouse hole. Spud @ 0130 hrs 04/18/01 w/12 1/4" bit, drlg to 169'

04-19-2001 Drilling from 169' - 258'. Circulate clean & survey @ 222' = 1/2°. TOOH w/bit. C/O to run surface csg. Run 5 jts 9-5/8" 36# K-55 csg w/notched guide shoe on bottom, 4 centralizers, Baker lock guide shoe & shoe jt. RU BJ, pump 20 bbls fresh water ahead, mix & pump 130 sx Type 3 cmt w/2% CaCl & 1/4# celloflake per sx @ 14.5 ppg, plug down @ 1315 hrs, circulate 6 bbls cmt to pit, WOC. NU braden head, NUBOPs & pressure test to 2000 psi. TIH w/8 3/4" bit & shock sub, tag TOC @ 171', break circulation. DO hard cmt & fit collar from 171' - 258'. Drilling new hole from 258' to 518' set at 251'

04-20-2001 Drilling 8-3/4" hole from 518' - 1799', surveys @ 540' = 1/4°, 1048' = 1/2°, 1531' = 1 1/4°

04-21-01 Drilling 8 3/4" hole from 1799' - 2828', surveys @ 2050' = 1/2°, 2539' = 3/4°

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 31, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAJ00D

OFFICIAL

04-22-2001 Drilling 8 3/4" hole from 2828' - 2995'. Mix mud & circ hole clean. TOOH w/3 1/2" DP. LD 4 1/2" weight pipe & 6 1/2" DC's, break swivel down. C/O to run 7" csg & RU casing crew. Tally in w/ 65 jts 7" 20# K-55 csg as follows cmt nose guide shoe, 1 jt, flt collar, & 64 jts 7" csg w/5 regular & 14 centralizers per procedure, tag 6' fill @ 2989'. RU BJ, break circ, circ down, mix & pump 335 sx type III 65/35 poz cmt w/8% gel, 1% CaCl2 & 1/4# cello-flake/sk @ 12.1 ppg. Tail in w/150 sx type III cmt w/1/4 # cello-flake/sk & 1% CaCl2 @ 14.5# ppg, plug down @ 2015 hrs, circ 12 bbls cmt to pit. NDBOPs, set slips w/ 75K, cut off & dress up csg stub. NU tbg hanger & pressure test. NUBOPs, HCR valves, choke manifold & blooie lines

04-23-2001 NU blooie lines. RU 3.5 power swivel & lines. Pressure test csg, blinds & choke manifold to 2000 psi & held. TIH w/ 6-1/4" bit, tag TOC @ 2921'. RU power swivel, break circ. DO float collar, hard cmt & shoe from 2947' - 2995'. Drilling 6-1/4" open hole w/ fresh water from 2995' - 3070'

04-24-2001 Drilling 6 1/4" open hole from 3070' - 3142'(TD). Circulate clean, unload hole w/air only. LD 6 jts 3-1/2" DP, hang swivel back. TOOH w/bit. TIH w/ Baker underreamer to 3000'. RU power swivel, attempt to break circ w/air, booster down. Break circ w/prod wtr. Underream from 3000' - 3040'. Break circ w/16 bph air/soap mist. Underream from 3040' - 3142'. Circulate clean, TOOH w/underreamer. C/O rams. TIH w/6 1/4" bit, tag 1' of fill @ 3141'. LD 6 jts, SI for natural build up.