NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator: **Williams Production Company**					Lease or Unit Name: **ROSA UNIT**			
Test Type: ***X Initial*** **Annual** **Special**			Test Date: **8/2/2002**		Well Number: **#361**			
Completion Date: **7/29/2002**	Total Depth: **5000'**		Plug Back TD		Elevation: **6260'**	Unit: **K**	Sec: **16**	Twp: **31N** Rng: **5W**
Casing Size: **4-1/2"**	Weight: **10.5#**	d	Set At: **5000'**	Perforations: **2864' - 5000'**		County: **RIO ARRIBA**		
Tubing Size: **2-3/8"**	Weight: **4.7#**	d	Set At: **2431'**	Perforations:		Pool: **BASIN**		
Type Well - Single-Bradenhead-GG or GO Multiple				Packer Set At		Formation: **FT**		
Producing Thru: **Tubing**	Reservoir Temp. oF		Mean Annual Temp. oF		Barometer Pressure - Pa	Connection		
L	H	Gq: **0.6**	%CO2	%N2	%H2S	Prover: **3/4"**	Meter Run	Taps

	FLOW DATA			TUBING DATA		CASING DATA		
NO	Prover Line Size X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
SI	**2" X 3/4"**			**340**		**165**		**0**
1				**3**	**68**	**55**		**0.5 hr**
2				**3**	**68**	**70**		**1.0 hr**
3				**10**	**68**	**55**		**1.5 hrs**
4				**5**	**68**	**40**		**2.0 hrs**
5				**3**	**72**	**38**		**3.0 hrs**

RATE OF FLOW CALCULATION

NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q,Mcfd
1	**9.604**		**15**	**0.9887**	**1.29**	**1.004**	**184**
2							
3							
4							

NO	Pr	Temp. oR	Tr	Z
1				
2				
3				
4				
5				

Gas Liquid Hydrocarbon Ration ____ Mcf/bbl.
A.P.I Gravity of Liquid Hydrocabrons ____ Deq.
Specific Gravity Separator ____
Specific Gravity Flowing Fluid xxxxxxxxxx XXXXXX
Critical Pressure ____ p.s.i.a. ____ p.s.i.a.
Critical Temperature ____ R ____ R

Pc **177** Pc^2 **31329**

NO	Pt1	Pw	Pw^2	Pc^2-Pw^2
1		**50**	**2500**	**28829**
2				
3				
4				

(1) $\frac{Pc^2}{Pc^2-Pw^2}$ = **1.0867182** (2) $\frac{Pc^{2\wedge n}}{Pc^2-Pw^2}$ = **1.0644**

AOF = Q $\frac{Pc^{2\wedge n}}{Pc^2-Pw^2}$ = **196**

Absolute Open Flow **196** Mcfd @ 15.025 Angle of Slope ____ Slope, n **0.75**

Remarks:

Approved By Commission:	Conducted By: Mark Lepich	Calculated By: Tracy Ross	Checked By:

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