UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078769

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

CONFIDENTIAL

1a. TYPE OF WELL: ⌐ OIL WELL   X GAS WELL   DRY   OTHER _____

b. TYPE OF COMPLETION:
X NEW WELL   WORKOVER   DEEPEN   PLUG BACK   DIFF.RESVR.   OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #361

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

9. API WELL NO.
30-039-26741

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*'
At Surface: 1585' FSL & 2090' FWL
At top production interval reported below :
At total depth: 1932 FNL & 840 FWL

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T.,R.,M., OR BLOCK AND
SURVEY OR AREA
NE/4 SW/4 SEC 16-31N-5W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
		RIO ARRIBA	NEW MEXICO

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPLETED (READY TO PRODUCE)	18. ELEVATIONS (DK, RKB, RT,GR,ETC.)*	19. ELEVATION CASINGHEAD
07/14/2002	07/28/2002	07/29/2002	6260' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTCOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5000' MD	4746' MD			X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL   2864' – 5000'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
NO

28.CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE.	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	286'	12-1/4"	140 SX - SURFACE	
7" K-55	20#	3230'	8-3/4"	595 SX – SURFACE	

29.LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	2441'	5000'	0 SX

30. TUBING RECORD

SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2-3/8"	2431'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 2864' – 5000'.
24 shots per foot (0.50")

32.ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2864' – 5000'	Well was stimulated

33.PRODUCTION

DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (PRODUCING OR S.)
	Flowing	SI waiting on pipeline

DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS – MCF	WATER - BBL.	GAS-OIL RATIO
08/02/02	3 hr	3/4"	3 hrs		23		

FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL – BBL.	GAS – MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
3	72				184		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross   TITLE Production Analyst   DATE

ACCEPTED FOR RECORD

AUG 1 2 2002

FARMINGTON FIELD OFFICE
BY _____

NMOCD copies returned
for your disposition

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
OJO ALAMO	2720'	2515'	
KIRTLAND	2515'	3125'	
FRUITLAND	3125'	3344'	
BASE OF COAL	3344'	3088'	
PICTURED CLIFFS	3088'		

38. GEOLOGIC MARKERS

NAME	NAME	TOP	
		MEASURED DEPTH	TRUE VERTICAL DEPTH