District 1

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 6 Copies

Form C-101

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87504-2088 Fee Lease - 5 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER CK, OR ADD A ZONE Operator Name and Address OGRID Number Williams Production Company c/o Walsh Engineering 120782 RECEIVED. ³ API Number 7415 E. Main Street CALCON, DIV Farmington, NM 87401 DIST. 3 30 - 0**Property Code** Well No 17033 Rosa Uni 32B ⁷ Surface Location UL or lot no. Lot Idn Feet from the North/South line Section Township Range Feet from the East/West line County G 21 31N 6W 1900' North sw ne 1760 East Rio Arriba ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Proposed Pool 1 Proposed Pool 2 Blanco Mesaverde Basin Dakota Work Type Code 12 Well Type Code Cable/Rotary **Ground Level Elevation** Lease Type Code M S 6320' Multiple Proposed Depth Formation 19 Contractor Spud Date 805 Dakota Yes Aztec Well Service When Permitted ²¹ Proposed Casing and Cement Program Hole Size **Casing Size** Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 14-3/4" 32.75 ppf 10-3/4" 500 450 sx Surface 9-7/8" 7-5/8" 26.4 ppf 3652 570 sx & 270 sx Surface 6-3/4" 5-1/2" 17.0 ppf 8057 300 sx & 100 sx $\sim 3500^{\circ}$ 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Williams proposes to drill a vertical well w/ a 14-3/4" surface hole w/ water & benex to approx. 500' and set 10-3/4", 32.75#, H-40 casing, cement to surface w/ ~ 450 sx (£25 cu.ft.) of Type III, w/ 2% CaCl2 & 1/4# of CF. Will then drill a 9-7/8" hole to approx. 3652' w/ clear water & Benex. and set 7-5/8", 26.4#, K-55 casing, cement w/ 570 sx (1208 cu.ft.) of 65/35 Type III/Poz w/ 8% gel, & 1/4#/sx CF. Tail w/ 270 sx (376 cu.ft.) of Type III w/ 1/4#/sx CF. Cement volumes calculated to circulate cement to surface. Will then drill 6-3/4" hole to TD @ approx 8057" w/ air. Run open hole surveys. Set 5-1/2", 17#, N-80 casing and cement w/ 300 sx (414 cu.ft.) of 50/50 Poz/Class "H" w/ 4% gel, 2% KCl, 0.2% CD-32, 4.0% Phenoseal, 0.6% FL-50 & \(\frac{1}{4}\)/sx CF. Tail w/ 100 sx (150 cu.ft.) of Class "H" w/ 35% silica flour, 1.5% FL-62, 0.3% CD-32, 0.2% A-2 & 1/4# CF. Cement volume calculated to bring TOC to approx. 3500'. After 10-3/4" surface is set a 2M (double ram) blowout preventer will be installed & pressure tested to 1500 psi. A 2" kill line & 2" line to a choke manifold will also be installed. Will test the Dakota & Mesaverde through perforated casing. Will fracture stimulate both Dakota & Mesaverde, the DK/MV zones will be isolated w/ a RBP as well as the PLO & Menefee/CH zones. If productive, the Dakota will be produced thru 2-1/16" tbg w/ a production packer isolating the Dakota from the Mesaverde. The Messiverde, if productive, will be produced thru 2-3/8" tbg. Geologic Tops: Ojo Alamo - 2317', Kirtland - 2442', Fruitland - 2877', Pictured Cliffs - 3177', Lewis - 3487', Cliff House 4992', Menefee - 5357', Point Lookout -5622', Mancos 5892', Gallup 6917', Greenhorn - 7642', Graneros - 7697', Dakota - 7807' 23 I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belig Sigrature: Approved by Printed name-Title: John C. Thompson Title: Approval Date: Agent / Engineer Date: Phone: Conditions of Approval 7/3/01 Attached 505-327-4892

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410

*Pool Code

State of New Mex100 Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

'API Number

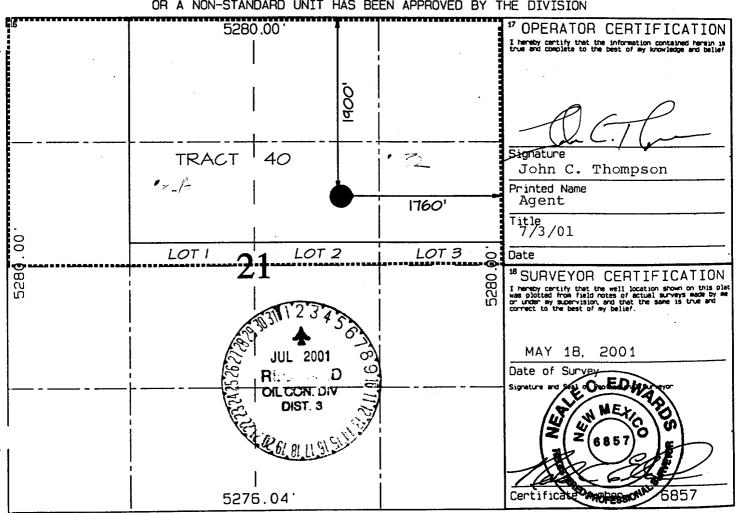
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-03	9-20	6771	72319 / 71599 Blanco Mesaverde / Bas						sin Dakota	
Property Code 17033		Property Name ROSA UNIT							Well Number 328	
'0GRID No. 120782		*Operator Name WILLIAMS PRODUCTION COMPANY							Elevation 6320	
		¹⁰ Surface Location								
UL or lot no.	Section 21	Township 31N	Range 6W	Lot Idn	Feet from the 1900	North/South line NORTH	Feet from the 1760	East/Nest line EAST	RIO	

¹¹Bottom Hole Location If Different From Surface UL or lot no. Section North/South line Feet from the East/West line County ² Dedicated Acres ²⁵ Order No. ¹³Joint or Infill ⁵⁴ Consolidation Code N/2320I

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WILLIAMS PRODUCTION COMPANY ROSA UNIT #32B 1900' FNL & 1760' FEL, SECTION 21, T3IN, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

