

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

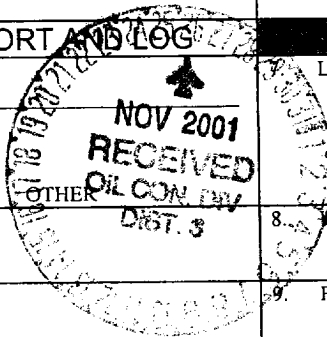
Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26771
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	Lease Name or Unit Agreement Name ROSA UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Well No. 32B
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool name or Wildcat BASIN DK
3. Address of Operator P O BOX 3102, MS 37-2 TULSA, OK 74101	



4. Well Location Unit Letter <u>G</u> : <u>1900</u> Feet From The <u>NORTH</u> Line and <u>1760</u> Feet From The <u>EAST</u> Line Section <u>21</u> Township <u>31N</u> Range <u>06W</u> NMPM RIO ARRIBA County					
10. Date Spudded 07/26/01	10. Date T.D. Reached 08/10/01	11. Date Compl. (Ready to Prod.) 10/10/01	12. Elevations (DF& R/B. RT, GR, etc.) 6320' GR	14. Elev. Casinghead	
15. Total Depth 7989'	16. Plug Back T.D. 7967'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin DK 7842' - 7940'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, GR-N			22. Was Well Cored		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	516'	14 3/4"	140 sx	
9 7/8"	26.4#	3652'	9 7/8"	610 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	0'	7989'	400 sx		2-1/16"	7935'	6100'

25. TUBING RECORD

26. Perforation record (interval, size, and number) Dakota: 7842', 44', 46', 48', 50', 52', 54', 56', 58', 60', 88', 90', 92', 94', 96', 98', 7900', 04', 06', 08', 10', 27', 36' & 40'. Total of 27 (0.38") holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7842'-7940'	90,000# 20/40 Acfrac SB Excell in 580 bbls slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 10/17/01	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 275	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 165	Casing Pressure 940	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2222	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tracy Ross</u>	Printed Name <u>TRACY ROSS</u>	Title <u>Production Analyst</u>	Date <u>11/16/01</u>
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INSTRUCTIONS

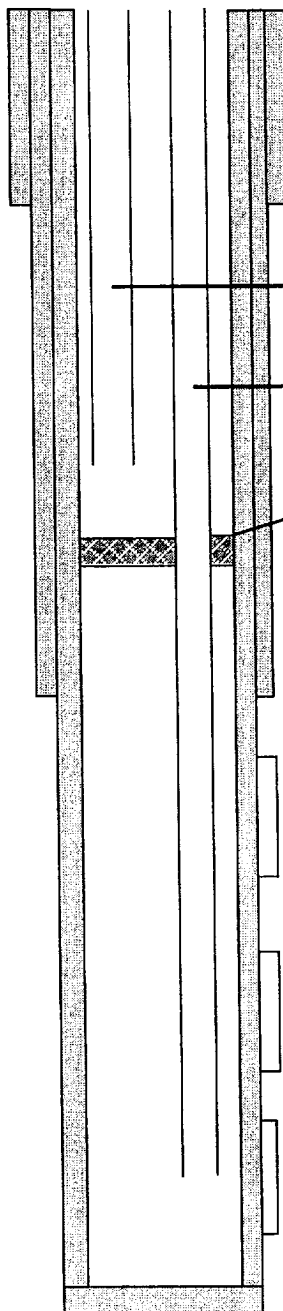
ROSA UNIT #32B **BLANCO MV/BASIN DK**

Location: 1900' FNL, 1760' FEL
 SW/4 NE/4 Section 21G, T31N, R6W
 Rio Arriba Co., NM

Elevation: 6320' GR

Spud Date 07-26-01
 Completed 10-10-01

<i>Tops</i>	<i>Depth</i>
Kirtland	2468'
Pictured Cliffs	3198'
Cliff House	5311'
Point Lookout	5625'
Mancos	6127'
Dakota	7842'



12 jts of 10 3/4", 40.5#, ST&C csg.
 Set @ 517'

Mesaverde Tubing: Ran 177 jts 2-1/16", 3.3#, tbg with
 mule shoe on bottom and SN 1 jt off bottom. Landed @
 5753'

Dakota Tubing: Ran 243 jts 2-1/16", 3.3#, tbg with mule
 shoe on bottom and SN 1 jt up. Landed @ 7931'.

Arrow model "B" packer @ 6100'

80 jts of 7-5/8", 26.4#, csg. Set @ 3653' KB

5093'

5596'

5627'

5762'

7842'

7940'

183 jts of 5-1/2", 17# csg. Set @ 7989'

Cliff House/Menefee 5093' - 5596' (37, 0.38" holes)
 80,000# of 20/40 sand in 1885 BBI's slick water.

Point Lookout 5627' - 5762' (24, 0.38" holes)
 81,000# of 20/40 sand in 1701 BBI's slick water.

Dakota 7842' - 7940' (27, 0.38" holes)
 90,000# of 20/40 Acfrac SB Excel resin coated proppant
 carried in 60Q Spectre G foam in 580 BBI's slick water

TD @ 7989'
 PBTD @ 7967'

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CMT TOP</i>
14 3/4"	10 3/4"	140 s x	447'
9 7/8"	9 7/8"	610 s x	3652'
6 3/4"	5 1/2"	400 s x	6954'