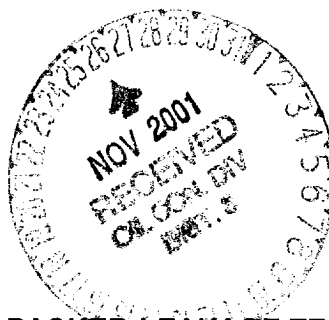


NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE  
1000 RIO BRAZO ROAD  
AZTEC, NM 87410  
PHONE: (505) 334-6175  
FAX: (505) 334-6170

Revised 11/16/98

**NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST**

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 32B

Location of Well: Letter G Sec 21 Twp 31N Rge 6W API # 30-039-26771

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

**PRE-FLOW SHUT-IN PRESSURE DATA**

Upper Completion	Hour, date shut-in 0600 HRS 10/10/01	Length of time shut-in	SI press. PSIG 935	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 10/10/01	Length of time shut-in	SI press. PSIG 950	Stablized? (Yes or No) Yes

**FLOW TEST NO. 1**

Commenced at (hour, date)* 0800 hrs 10/19/01					Zone Producing (Upper or Lower): UPPER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Lower Completion*	Upper Completion			
		TBG	CSG			
0805 10/19	5 MIN	935	935	1865	65	
0830 10/19	30 MIN	935	935	240	63	
0900 10/19	1 HR	935	935	210	64	
0930 10/19	1.5 HR	940	940	195	65	
1000 10/19	2 HR	940	940	180	65	
1100 10/19	3 HR	940	940	165	66	

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls in \_\_\_\_\_ Hours \_\_\_\_\_ Gravity \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Office or Meter): \_\_\_\_\_ GOR \_\_\_\_\_

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved NOV 26 2001 2000  
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY JAMES H. HARTMAN  
Title DEPUTY OIL & GAS INSPECTOR

Operator Williams Production Company  
By Tracy Ross  
Title Production Analyst  
Date November 16, 2001