Form 3160-5 (August 1999)		UNITED STATE PARTMENT OF THE I			FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMSF078999		
		JREAU OF LAND MANA NOTICES AND REPO					
Do not use this form for proposals abandoned well. Use form 3160-3 (A			to drill or to re-affer an			6. If Indian, Allottee or Tribe Name	
SUB	MIT IN TRIF	PLICATE - Other instrue	ctions on re	rerse side.		7. If Unit or CA/Agre	ement, Name and/or No
Type of Well     Oil Well						8. Well Name and No. SAN JUAN 31-6 UNIT 231R	
2. Name of Operator Contact: PHILLIPS PETROLEUM COMPANY			PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-039-26778-00-X1	
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401			3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State	
Sec 27 T31N R6W SESW 2149FSL 1754FWL						RIO ARRIBA COUNTY, NM	
12. CH	IECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMI	SSION	TYPE OF ACTION					
☐ Notice of Intent		☐ Acidize	☐ Dee	pen ☐ Production (Start/Resume		tion (Start/Resume)	☐ Water Shut-Off
_		☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Repo	rt	□ Casing Repair	□ Nev	w Construction	☐ Recomp	plete	☑ Other Drilling Operation
☐ Final Abandonn	nment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	rarily Abandon	
_		☐ Convert to Injection	□ Plu	g Back	☐ Water I	Disposal	
If the proposal is to de Attach the Bond under following completion	epen directions which the wor of the involved leted. Final Ab	eration (clearly state all pertinularly or recomplete horizontally rk will be performed or provide to operations. If the operation readonment Notices shall be final inspection.)	y, give subsurfactle the Bond No.	e locations and me on file with BLM/I ple completion or i	easured and true BIA. Required s recompletion in	vertical depths of all per subsequent reports shall to a new interval, a Form 3	tinent markers and zone be filed within 30 days 160-4 shall be filed onc
7" CASING REPO	RT						
J-55 casing and so and 10 bbls FW/re slurry)Premium Lit	et @ 3128'. ed dye in las te High S 35	ent to 228' and drilled ah RU to cement. Pumped t 5 bbls. Then pumped l :65 POZ Type 3 cement ike, 3% CaCl2, 0.4% FL-	i a preflush of Lead of 400 s w/5% gel, 0.0	f 10 bbls FW & x (950.6 cf - 16	10 bbls mud 9.3 bbl		
Dropped plug and Circulated 10 bbls	displaced w	2 cf - 12.5 bbl slurry) Typ n/125 bbls FW. Plug dow surface. WOC. ND BOP 0# - 3 minutes and 500#	vn @ 2028 hr V & set slips a	s 11/3/01. Bun nd cut off casin	nped plug w/1	1680#.	
14. I hereby certify that t		true and correct.  Electronic Submission For PHILLIPS PE	TROLEUM CO	MPANY, sent to	the Farmingt	on	
Name (Printed/Typed) PATSY CLUGSTON				1 -		PRESENTATIVE	
Signature	(Electronic S	Submission)		Date 11/05/	/2001		
		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of gency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

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\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.