

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #79B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26920

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
975' FNL & 2600' FWL, NE/4 NW/4 SEC 22-31N-06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☒ Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-02-2002 MIRU, drill rat & mouse hole. Spud 12-1/4" pilot hole at 1800 hrs. 6/1/02 with bit #1 (12-1/4", Sec, ERA). Drill pilot hole to 75'. Make up bit # 2(14-3/4", STC, DSJ). Drill 14-3/4" surface hole from 0' to 490'. Drilling @ 490'

06-03-2002 Drill from 490' to 542' with bit #2 (14-3/4", STC, DSJ). TD surface hole. Circulate & TOH. Ran 11 joints (513.96') of 10-3/4" 40.5#, K-55, ST&C casing & set at 528' KB. BJ cemented w/ 425 sx (595 cu.ft.) of Type III RMS w/ 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 50 bbls of water. Plug down at 1045 hrs 6/2/02. Circulated out 15 bbls of cement. WOC. NU BOP's. Pressure test casing & surface equipment to 1500# psi-tested OK. MU bit #3 (9-7/8"). TIH, tag cement @ 495'. Drill cement w/ water. Begin drilling formation w/ water & polymer. Drilling @ 1148'

06-04-2002 Drill from 1148' to 2300' with bit # 3(9-7/8", STC, F-2). Drilling @ 2300'

06-05-2002 Drill from 2300' to 2828' with bit # 3(9-7/8", STC, F-2). TOH. Make up bit # 4(9-7/8", STC, 10-MS). TIH. Ream 30' to bottom. Drilling @ 3109'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 10, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date JUN 17 2002
FARMINGTON FIELD OFFICE
BY [Signature]

06-06-2002 Drill from 3109' to 3606' with bit #4 (9-7/8", STC, 10-MS). Circulate @ intermediate TD. Short trip to DC's. Circulate. LDDP

06-07-2002 LDDP & DC's. Change rams & rig up casing crew. Ran 81 jts. (3590.33') of 7-5/8", 26.4 #, J-55, ST&C casing, landed @ 3604.83' KB. Float at 3558'. Rig up BJ & cement. Lead w/ 550.sx (1150 cu.ft.) of Type III 65/35 poz with 8% gel +1% CaCl₂ + 1/4# celloflake/sk. Tailed w/ 230 sx (322 cu.ft.) of Type III + 1/4# celloflake/sk. Displaced plug w/168 bbls of water. Plug down at 1430 hrs 6/6/02. Circulated out 18 bbls of cement. Nipple up blooie line. Pressure test BOP's & casing to 1500# - held OK. Make up bit # 5(6-3/4", STC, H41R6R2). TIH. Tag cement @ 3540'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Dry hole to dust & begin drilling 6-3/4" hole w/ 2400-CFM air. Drilling @ 4138'

06-08-2002 Drill from 4138' to 4420'. TOH with bit # 5(6-3/4", STC, H41R6R2). Recovered all of bit. Make up bit # 6(6-3/4", STC, H41R6R2). TIH. Resume drilling with 2400-CFM air. Drilling @ 6600'

06-09-2002 Drill from 6600' to 7330'. TOH with bit # 6(6-3/4", STC, H41R6R2). Recovered all of bit. Make up bit # 7(6-3/4", JZ, HAT-627). TIH. Resume drilling from 7330' to 7954. Circulate @ TD

06-10-2002 TOOH, RU HLS & log. RD loggers. TIH, LDDP & DC's. RU csg crew & change rams. RIH w/ 177 jts. (7940.23') of 5-1/2", 17#, N-80, LT&C csg, landed @ 7954.73' KB. Float collar @ 7943.36' & marker joints at 7475.64' & 5082.30'. RU BJ, hold safety meeting. Scavenger: 30sx (80 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .1% R-3. Cement w/ 245.sx (494 ft³) of Premium Light HS + 1% FL-52 + .2% CD-32 + 2% KCl + .25 #/sk Celloflake + 4% Phenoseal + .3% R-3. Displaced plug with 187 bbls of water. Plug down at 0300 hrs 6/10/02. ND BOP, set slips with 135,000# & cut off casing. Set wellhead and released rig @ 0700 hours 6/10/02. Final report