

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 79B

Location of Well: Letter C Sec 22 Twp 31N Rge 6W API # 30-039-26920

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 07/22/02	Length of time shut-in	SI press. PSIG 990	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 07/22/02	Length of time shut-in	SI press. PSIG 1840	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0905 hrs 08/07/02				Zone Producing (Upper or Lower): LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
0905 8/7		990	1840	75	
0910 8/7	5 MIN	990	320	45	Heavy mist
0920 8/7	15 MIN	995	275	70	Very heavy mist
0935 8/7	30 MIN	995	235	68	Heavy mist
1005 8/7	1 HR	995	200	68	Heavy mist
1035 8/7	1.5 HR	995	175	68	Heavy mist

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved AUG 23 2002
Mexico Oil Conservation Division

Operator Williams Production Company

By _____
Title _____

By Tracy Ross
Title Production Analyst
Date August 23, 2002