

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
SF-078766

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 975' FNL & 2600' FWL  
At top production interval reported below :  
At total depth:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #79B

9. API WELL NO.  
30-039-26920

10. FIELD AND POOL, OR WILDCAT  
BASIN DK

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
NE/4 NW/4 SEC 22-31N-6W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
RIO ARriba

13. STATE  
NEW MEXICO

15. DATE  
SPUDDED  
06/01/2002

16. DATE T.D.  
REACHED  
06/10/2002

17. DATE COMPLETED (READY TO PRODUCE)  
07/22/2002

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6269' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7955' MD

21. PLUG, BACK T.D., MD & TVD  
7943' MD

22. IF MULTICOMP.,  
HOW MANY  
2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN DK 7822' - 7880'

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" K-55	40.5#	528'	14-3/4"	425' 595 SX - SURFACE	
7-5/8" J-55	26.4#	3605'	9-7/8"	780 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	0'	7955'	285 SX 275		2-1-16"	7859'	5950'

31. PERFORATION RECORD (Interval, size, and number)

Dakota: 7822', 24', 26', 28', 31', 35', 37', 72', 74', 76' and 80'. Total of 11 (0.46") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7822' - 7880'	85,400# 20/40 Ottawa sand & 3200# 14/30 Flex sand carried in 20Q Vistar foam

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
07/23/02	3 hr	3/4"	3 hrs		156		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
1820	960				1,236		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gracy Ross

TITLE Production Analyst

ACCEPTED FOR RECORD

AUG 15 2002

FARMINGTON FIELD OFFICE

RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);							38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP				
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH		
FRUITLAND	2941'	3116'							
PICTURED CLIFFS	3116'	3406'							
LEWIS	3406'	5296'							
CLIFFHOUSE	5296'	5340'							
MENEFEE	5340'	5560'							
POINT LOOKOUT	5560'	5876'							
MANCOS	5876'	7820'							
DAKOTA	7820'								