Form C-104 Reformatted July 20, 2001

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Franc	is Dr., Sa	nta Fe,	NM 875	505		San	ta Fe, NN	M 87505					□ A	MENDED REPORT
	I.	RI	EQUE	EST FO	R ALL	OW	ABLE.	AND AU	THO				RANSP	ORT
<sup>1</sup> Operator name and Address									<sup>2</sup> OGRID Number					
WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 25-1									120782  3 Reason for Filing Code/ Effective Date					
TULSA, OK										Kta	SOII TOT T	ining C	NW	Ive Bate
<sup>4</sup> API Number									<sup>6</sup> Pool Code					
30 - 039-26927						BLANCO MV				72319				
<sup>7</sup> Property C	8 Property Name ROSA UNIT						<sup>9</sup> Well Number 5B							
170 II. <sup>10</sup> Su		ocati					KOSA U	141.1						30
					Lot.Idn	n Feet from the North/South L			h Line	Feet from the East/West line County				
В	<b>I</b>		1N	6W			715	NORTH		1835		EAST		RIO ARRIBA
11 Bottom Hole Location														
UL or lot no. Sectio		on Township		Range	e Lot Idn Fee		t from the	North/South lin		Feet from the		East/West line		County
		ucing Method Code			Gas Connection Date		<sup>5</sup> C-129 Permit Number		16 (	<sup>16</sup> C-129 Effective D		Date 17 C-129 Expiration Date		29 Expiration Date
III. Oil a		s Tra							31			- 11	<u>-</u>	
18 Transporter			19 Transporter Name				<sup>20</sup> POD <sup>21</sup> O		/G 22 POD ULSTR Location and Description					
OGRID	and Address GIANT REFINING				0 0 0 0 0 7				<del></del>	una Deser				
009018			P O BOX 12999			832367 °		KOJER WA						
SC			COTTSDALE, AZ 85267					de a						
025244 W			WILLIAMS FIELD SERVICES				832368 G							
PORT TO THE PROPERTY.			ATTN: VAN JOHNSON P O BOX 645											
			TULSA, OK 74102			16. 20. C	198							
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24 25 - 34 35							AND BUT			4000	<u></u>			
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							11.15							
IV. Pro	duced \	Wate	r				and the same of th							
<sup>23</sup> POD														
2832	236	9												
V. Well	Comp	letior	ı Data											

Spud Date 10/31/01	<sup>26</sup> Ready Date 06/10/02	<sup>27</sup> TD 7952'	<sup>28</sup> PBTD 7932'	<sup>29</sup> Perforations 4370' – 5817'	<sup>30</sup> DHC, MC	
31 Hole Size	<sup>32</sup> Casing	& Tubing Size	33 Depth Se	et	34 Sacks Cement	
14-3/4"		3/4", 40.5#	284'		260	
9-7/8"	7-5	/8", 26.4#	3602'		830	
6-3/4"	5-	1/2", 17#	7952'		275	
	2-1	/16", 3.3#	5808'			

VI. Well Test	Data				40		
35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 6/19/02	38 Test Length 3 HRS	Tbg. Pressure 225	Csg. Pressure 720  Test Method PITOT		
41 Choke Size	<sup>42</sup> Oil 0	43 Water 0	<sup>44</sup> Gas 372	<sup>45</sup> AOF			
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	n above is true and	OIL CONSERVATION DIVISION  Approved by:				
Printed name: TRACY ROSS	Ö		Title:				
Title: PRODUCTION AN	ALYST		Approval Date: JUL 1 0 2002				
Date: 07/02/02	Phone:	3-573-6254					