

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #8C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26944

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 2025' FWL, SE/4 SW/4 SEC 26-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-11-2002 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2030 hrs. 6/10/02. TD surface hole with bit #2 (12-1/4", STC, DSJ) at 280'. Circulate and TOH. Ran 6 joints (256.25') of 9-5/8" 36#, K-55, LT&C casing and set at 272' KB. BJ cemented with 140 sx (180 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Cementing

06-12-2002 Displace plug with 20 bbl's of water. Plug down on surface casing @ 0615 hours 6/11/02. Circulated 9 bbl's of cement to surface. WOC & nipple up BOP's. Pressure test casing & surface equipment to 1500#-Tested OK. Make up bit # 3(8-3/4", RTC, HP51X). TIH. Tag cement @ 230'. Drill cement with water. Begin drilling 8-3/4" hole with water & polymer. Drilling @ 1178'

06-13-2002 Drill from 1178' to 2492' with bit # 3(8-3/4", RTC, HP51X). Drilling @ 2492'

06-14-2002 Drill from 2492' to 2775' with bit #3 (8-3/4", RTC, HP51X). TOOJ, MU bit #4 (8-3/4", JZ, HAT-527). TIH, ream to bottom. Resume drilling. Lost approximately 30 bbl's of mud @ 3230'. Drilling @ 3244'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 19, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUN 25 2002

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

06-15-2002 Drill from 3244' to 3743' with bit #4 (8-3/4", JZ, HAT-527). Circulate @ intermediate TD. Short trip 10 stands. Circulate & condition mud. TOH for logs. Rig up loggers & log. Logging with HLS

06-16-2002 Finish logging & rig down loggers. TIH & LDDC's. Change out rams and rig up casing crew. Ran 80 jts. (3727.87') of 7", 20#, K-55, ST&C casing and landed at 3742.37' KB. Float at 3695'. Rig up BJ and cement. Lead with 400 sx (832 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and ¼# celloflake/sk. Tailed with 175 sx (243 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 149 bbls of water. Plug down at 1600 hrs 6/15/02. Circulated out 5 bbls of cement. WOC. Nipple up blooie line. Pressure test BOPs and casing to 1500# - held OK. Make up bit # 5(6-1/4", STC, H41R6R2). TIH. Tag cement @ 3685'. Unload hole with air. Dodge coupling came apart on air booster, waiting on parts for air booster

06-17-2002 Wait on Dodge coupling for air booster. Air equipment running @ 1800 hours 6/16/02. Unload hole with air. Drill cement & float equipment with air & mist. Dry hole to dust. Begin drilling 6-1/4" hole with bit # 5(6-1/4", STC, H41R6R2). Hole dusting @ 2000 hours 6/16/02. Drilling @ 5080'

06-18-2002 Drill from 5080' to 6090'. TD 6-1/4" hole with bit #5 (6-1/4", STC, H41R6R2). Trip string float & survey. TOOH, RU up HLS & log. RD loggers & TIH w/ DC's, LDDC's. RU csg crew & run csg. Ran 54 jts. (2574.41') of 4-1/2", 10.5#, K-55, ST&C csg, landed at 6112' KB. Latch collar at 6085' KB & marker joint at 5592' KB. Top of liner at 3627' - 115' of overlap into 7". RU BJ, hold safety meeting. Scavenger: 30sx of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCL Lead: 70sx (141 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCL. Tail: 100 sx (211 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCL + .25 #/sk Celloflake + 4% Phenoseal. Displaced plug w/ 67 bbls of water. Plug down at 0545 hrs 6/18/02. Displacing cement off liner top @ report time. Rig released @ 1200 hours 6/18/02