FORM 3160-3 (December 1990)

APPROVED BY

SUBMIT IN TRIPLICATE\* (Other instructions on Form approved.

reverse side)

Budget Bureau No. 1004-0136 Expires December 31, 1991

**UNITED STATES** DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

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			K FLOG BAOK	7. UNIT AGREEMENT NAME	
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	oduction Company			10 FIELD AND POOL OR WE	36777
ODRESS OF OPERATOR		·	000000		sa Verde/DK
Walsh Engineering 74 OCATION OF WELL (Report location)	113 E. Main St., Farm	th any State requirements \$)	D 1007 DET -4092	11. SEC., T., R., M., OR BLK.	sa rerae/DR
101 773 77	ion clearly and in accordance with 10' FWT.	ut any state requirements.		AND SURVEY OR AREA	
	TOTAL		APR 2002	Sec. 20, T3	1N, R5W
proposed Prod. Zone		100	ps - d		
DISTANCE IN MILES AND DIRECTION		ST OFFICE*	OF COM	12. COUNTY OR PARISH	13. STATE NM
	of Blanco, NM			Rio Arriba NO. OF ACRES ASSIGNED TO	
DISTANCE FROM PROPOSED* LOCATOR LEASE LINE, FT. (Also to nearest drig		16. NO. OF ACRES IN LEAS	, "'	1/2	IFRS WELL
10'	,, , ,	250	£30,	320 N/2	
DISTANCE FROM PROPOSED LOCATI	ION* TO NEAREST WELL,	19. PROPOSED DEPTH		ROTARY OR CABLE TOOLS	A AUTHODITED AS
CONTINUE COMMITTED OF ADDITION	FOR ON THIS LEASE, FT.	fo lechnical and 822		RILLING OPERATION	ANCE WITH ATTAC
17001	his action is subject	to technical and 022			
1700' T	rocedural review pur	suant to 43 CFR 3165	.3		
1700' T	rgoedural review pur ind appeal pursuant t	suant to 43 CFR 3165 to 43 CFR 3165.4.	.3	GENERAL April 15, 2	AF GLIGIA
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1700' ELEVATIONS (Show whether DF, RT, G 6415' GR  SIZE OF HOLE 14-3/4" 9-7/8" 6-3/4"	PROPOSED CA SIZE OF CASING 10-3/4" 7-5/8" 5-1/2"	SUBINIT TO 43 CFR 3165 to 43 CFR 3165.4.  SING AND CEMENTING  WEIGHT/FOOT  32.75#  26.4#  17.0#	SPROGRAM  SETTING DEPTH  +/- 250'  +/- 3797'  +/- 8222'	QUANTIT  ~313 cu.ft. Type II  ~1311 cu.ft.65/35  ~566 cu.ft.Prem. L	Y OF CEMENT  I w/ 2% CaCl <sub>2</sub> poz & ~320 cu.ft.Typ.  ite HS w/ additives
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\*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TILE

HOLD CASA FOR DAKOTA WSL

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO 80x 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Certificate Number

15269

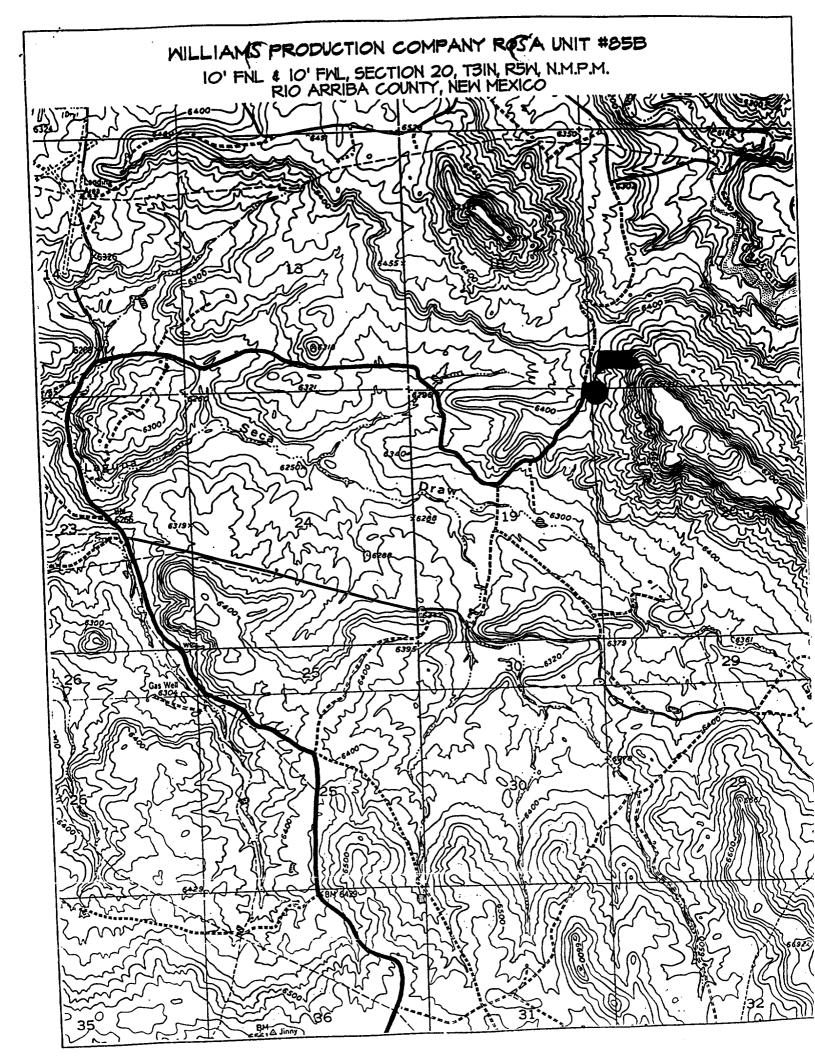
] AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

²Pool Code

5280.001

30-03	9-U	947	72319 - 71599			Blanco Mesaverde – Basin Dakota				а	
*Property	Code	³Property Name				11 Number 858					
1703		ROSA UNIT									
OGRID N		*Operator Name WILLIAMS PRODUCTION COMPANY					*Elevation				
12078	32		W 1 L L .	LAMS PR	0000	LIIUN CUMPA	ANY			6415	
				<sup>10</sup> Sunfa	ice l	Location					
UL or lot no.	Section	·					East/Wes	1	County RIO		
D	20	31N 5	5W	10		NORTH	1	10 WES		ST	ARRIBA
	<del></del>	<sup>11</sup> Bot	tom Hole	Locatio	n If	f Different	Fro	m Surf	ace		
UL or lot no.	Section		Range Lot Idn	Feet from	the	North/South line	Fee	t from the	East/Wes	it line	County
	<u> </u>			13 Joint on In	ofill	<sup>14</sup> Consolidation Code	<sup>15</sup> Orde	r No			
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# **WILLIAMS PRODUCTION COMPANY**

#### **OPERATIONS PLAN**

(Note: This procedure will be adjusted on site based upon actual conditions)

**DATE:** 3/1/2002

WELL NAME: Rosa Unit 85B FIELD: Basin Blanco MV/DK

SURFACE LOCATION: NW/4 NW/4 Sec. 20- T31N-R5W SURFACE: BLM

Rio Arriba, NM

ELEVATION: 6415' GR MINERALS: BLM

**LEASE #** SF-078764

MEASURED DEPTH: 8222'

I. GEOLOGY: Surface formation - San Jose

A. FORMATION TOPS: (KB)

	<u>MD</u>		<u>MD</u>
Ojo Alamo	<del>254</del> 2'	Mancos sh	6072
Kirtland sh	2662'	Gallup ss	7047
Fruitland cl	3052'	Greenhorn ls	7792'
Pictured Cliffs ss	3322'	Graneros sh	7852'
Lewis sh	3582'	Dakota ss	7972'
Cliff House ss	5482'		
Menefee	5532'		
Point Lookout ss	5752'	Total Depth	8222'

- B. <u>LOGGING PROGRAM</u>: IND/GR/TEMP from TD to the Intermediate Casing Shoe. DEN/Neutron/GR (selected intervals by on-site Geologist). Subject to change as wellbore conditions dictate.
- C. <u>NATURAL GAUGES</u>: Gauge any noticeable increases in gas flow. Guage well @ 5800' and before TOH for logs @ 7954'. Record all gauges in Tour book and on morning reports.

## II. DRILLING

- A. <u>MUD PROGRAM:</u> Clear water with benex to 7" casing point. LSND to log and run pipe. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.
- B. BOP TESTING: While drill pipe is in use, the pipe rams will be function tested not less than once each day. The blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the rams will be tested to 1500 psi. The drum brakes will be inspected and tested each tour. All tests, inspections and SPR's will be recorded in the tour book as to time and results.

#### III. MATERIALS

#### A. CASING PROGRAM:

CASING TYPE	<b>HOLE SIZE</b>	<b>DEPTH</b>	<b>CASING SIZE</b>	WT. & GRADE
Surface	14-3/4"	+/- 250'	10-3/4"	32.75# H-40
Intermediate	9-7/8"	+/-3797'	7-5/8"	26.4# K-55
Prod. Casing	6-3/4"	+/- 8222'	5-1/2"	17.0# N-80

### **B. FLOAT EQUIPMENT:**

- 1. <u>SURFACE CASING:</u> 10-3/4" notched regular pattern guide shoe. Run (1) Standard centralizer on each of the bottom (3) Joints.
- 2. INTERMEDIATE CASING: 7-5/8" cement nose guide shoe with a self-fill insert float. Place float one (1) joint above the shoe and five (5) centralizers, spaced every other joint, starting with the float collar. Place turbulent centralizers, at 120' intervals, starting at 1500' to the surface. Total centralizers (5 regular and 13 turbulent).
- 3. PRODUCTION CASING: 5-1/2" whirler type cement nose guide shoe with a latch collar on top of 20' bottom joint. Place 20' marker joint on top of 10 th joint and one above 5100'.

#### C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

- 1. <u>SURFACE</u>: Use <u>230sx</u> (313cu.ft.) of class "Type III" with 2% CaCl2 and 1/4# of cello-flake/sk (Yield = 1.39 cu.ft./sk, Weight = 14.5 #/gal.). 125% excess to <u>circulate the surface</u>. WOC 12 hours. Test to 1500#.
- INTERMEDIATE: Lead: 630sx (1311cu.ft.) of class "Premium Lite" 65/35, Type III/Poz with 8% gel and 1/4# cello-flake/sk (Yield = 2.09 cu.ft./sk, Weight = 12.1 #/gal.). Tail: 230sx (320cu.ft.) of class "Type III" with 1/4# cello-flake/sk (Yield = 1.39 cu.ft./sk, Weight = 14.5#/gal.). 100% excess in lead and tail to circulate to surface. Total volume = 1631 cu.ft. WOC 12 hours. Run a temperature survey after 8 hours if cement is not circulated.
- 3. PRODUCTION CASING: 30 sks Scavenger of Premium Light HS + 1% FL-52 + .2% CD-32 + .25 #/sk Celloflake + 4% Phenoseal + .3% R3. (Weight = 11 #/gal.). Cement Slurry: 285 sx (566 ft³) of Premium Light HS + 1% FL-52 + .2% CD-32 + .25 #/sk Celloflake + 4% Phenoseal + .1% R3. (Yield = 1.99 ft³/sk, Weight = 12.5 #/gal.). Displace cement at a minimum of 8 BPM. Use 50% excess in calculation to raise cement 100° into intermediate casing. Total volume 566ft³. WOC 12 hours.

# Walsh Engineering & Production Well Control Equipment Schematic for 2M Service

Attachment to Drilling Technical Program

# Typical Mesaverde/Dakota BOP setup

