

In Lieu
of
Form
3160
(June
1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #165C
9. API Well No.
30-039-26961
10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well Gas Well Other
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1760' FNL & 1735' FEL, SW/4 NE/4 SEC 25-31N-06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<input checked="" type="checkbox"/> Subsequent Report		
Final Abandonment		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-05-2002 MOL & RU. Drill rat & mouse hole. Spud 14-3/4" surface hole at 2200 hrs. 5/4/02 with bit #1 (14-3/4", Sec, S35-J)

05-06-2002 Drill from 194' to 280' with bit #1 (14-3/4", Sec, S35-J). Circulate. TOH. Rig up & run 6 joints of 10-3/4", 40.5 #, ST&C, K-55 casing, 254.81', set @ 269' KB.BJ cemented with 235 sx (332 cu.ft.) of Type III RMS + 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 23 bbls of water. Plug down at 1030 hrs 5/5/02. Circulated out 8 bbls of cement. WOC. Nipple up BOP'S. Pressure test casing & surface equipment to 1500#- Tested OK. Make up bit # 2(9-7/8", RTC, HP-51). TIH. Tag cement @ 220'. Drill cement with water. Begin drilling formation with water & polymer

05-07-2002 Drill from 963' to 2420' with bit # 2(9-7/8", RTC, HP-51)

05-08-2002 Drill from 2420' to 3266' with bit # 2(9-7/8", RTC, HP-51)

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 15, 2002

(This space for Federal or State office use)

Approved by _____

Title N/A

Date MJH

Conditions of approval, if any:

05-09-2002 Drill from 3266' to 3687' with bit # 2(9-7/8", RTC, HP-51). Circulate and condition hole. Short trip to collars. TIH. Lost approximately 75 bbl's of mud during short trip. Circulate & condition. LDDP & DC's. Change rams & rig up casing crew. Ran 83 jts. (3656.53') of 7-5/8", 26.4 #, J-55, LT&C casing, landed at 3671' KB. Float at 3624'. Rig up BJ & circulate casing @ 3671'

05-10-2002 Circulate casing @ 3671' with full returns. Rig up BJ & cement. Cement lead with 575 sx (1100 cu.ft.) of Type III 65/35 poz + 8% gel, and 1/4# celloflake/sk. Tail with 260 sx (361 cu.ft.) of Type III with 1/4# celloflake/sk. Displaced plug with 171 bbls of water. Plug down at 0830 hrs 5/9/02. Circulated out 12 bbls of cement. Nipple down & set 85,000# on 7-5/8" slips. Nipple up BOP's and bleed line. Pressure test BOPs and casing to 1500# - held OK. Make up bit #3 (6-3/4", STC, H41R6R2). Test air hammer. Pick up 4-3/4" DC's & TIH. Tag cement @ 3615'. Unload hole with air. Drill cement w/ air & mist. Dry hole to dust & drilling from 3671' to 4854'. Drilling 150' per hour

05-11-2002 Drill from 4854' to 5702' w/ bit #3 (6-3/4", STC, H41R6R2). Trip string float & run survey. Drill from 5702' to 7704'. TOOH w/ bit #3

05-12-2002 TOOH w/ bit #3 (6-3/4", STC, H41R6R2). MU bit # 4(6-3/4" JZ, HAT-627). TIH, run wireline survey. Blow hole to dust & resume drilling w/ 2400-cfm air. Drill from 7704' to 8052'. Hole dusted to TD. Circulate, TOOH, RU Haliburton & log. Logging

05-13-2002 Log w/ HLS, logs to 8060'. Rig down loggers & TIH. LDDP & DC's. Rig up casing crew & change rams. Ran 180 jts. (8046.14') of 5-1/2", 17#, N-80, LT&C casing, landed @ 8060' KB. Float collar @ 8049' & marker joints are at 7578' & 5053'. Rig up BJ. Hold safety meeting. Scavenger: 30sx (80 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .1% R-3. Cement w/ 220 sx (446 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .25 #/sk Celloflake + 4% Phenoseal + .1% R-3. Displaced plug with 186 bbls of water. Plug down at 0030 hrs 5/13/02. ND BOP. Set slips with 125,000# & cut off casing. Set wellhead and released rig @ 0430 hours 5/13/02