Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 spires: November 30, 2000

	Expires: Noven
5.	Lease Serial No.
	NIN ACCORDANCE

SUNDRY Do not use thi	NMSF078995							
abandoned we	6. If Indian, Affottee	or Inbe Name						
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No.						
Type of Well     ☐ Oil Well    ☐ Gas Well   ☐ Oth	8. Well Name and No SAN JUAN 31-6							
2. Name of Operator PHILLIPS PETROLEUM COM	9. API Well No. 30-039-26963-	00-X1						
3a. Address 5525 HIGHWAY 64 NBU 300- FARMINGTON,, NM 87401	4	36. Phone No. (include area code) Ph.: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or BASIN FRUITL	r Exploratory AND COAL				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description		11. County or Parish,	, and State				
Sec 28 T31N R6W 1902FSL	RIO ARRIBA C	OUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations				
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
7" CASING REPORT								
RIH w/8-3/4" bit & D/O cement shoe @ 225'. Drilled ahead to 3094'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3094'. RU to cement. Pumped a preflush of 10 bbls mud clean, and 10 bbls dye water ahead of 420 sx (1000 cf - 178.09 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 3% Potassium chloride, 0.4% FL-25. Displaced w/123 bbls water. Plug down @ 0300 hrs 7/27/02. Circ. 1 bbls good cement to surface. ND BOP, set slips and cut off casing. RD & released rig 7/28/02. Will show casing PT on next report.								

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #13400 verified by the BLM Well Information System  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 08/08/2002 (02AXG0470SE)								
Name (Printed/Typed)	PATSY CLUGSTON	Title	tle AUTHORIZED REPRESENTATIVE					
Signature	(Electronic Submission)	Date	08/06/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	ACCEPTED	Tit	ADRIENNE GARCIA e PETROLEUM ENGINEER	Date 08/08/2002				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			ice Farmington					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.