Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 7004-0135 Expires: November 30, 2000

5.	Lease Serial No. /
	NMSF078995

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No SAN JUAN 31-6 UNIT 229R ☐ Oil Well ☐ Gas Well ☐ Other PATSY CLUGSTON 2. Name of Operator Contact: API Well No E-Mail: plclugs@poco.com PHILLIPS PETROLEUM COMPANY 30-039-26963-00-X1 3b. Phone No. (include Field and Pool, or Exploratory 3a. Address 5525 HIGHWAY 64 NBU 3004 Ph: 505.599.3454 BASIN FRUITLAND COAL Fx: 505-599-3442 FARMINGTON,, NM 87401 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) RIO ARRIBA COUNTY, NM Sec 28 T31N R6W 1902FSL 1772FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen □ Production (Start/Resume) □ Notice of Intent □ Alter Casing ☐ Fracture Treat □ Reclamation ☐ Well Integrity ■ Subsequent Report Other □ Casing Repair ■ New Construction □ Recomplete Well Spud ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## SPUD REPORT

7/24/02 MIRU Key #47. Spud 12-1/4" hole @ 7/24/02. Drilled ahead to 225'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 225'. RU BJ to cement. Pumped a preflush of 10 bbls mud clean and 10 blbs dye water ahead of 150 sx (211 cf - 37.57 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Circ. 15 bbls cement to surface. WOC.

ND WH & NU BOP. PT rams, manifold and casing to 250 psi low and 1800 psi high. Good test.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #13138 verified by the BLM Well Information System  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Addienne Garcia on 07/29/2002 (02AXG0423SE)						
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE			
Signature	(Electronic Submission)	Date	07/26/2002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	ACCEPTED	Tit	ADRIENNE GARCIA tle PETROLEUM ENGINEER Date 07/29/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	fice Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.