

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND LEASE NO. SF-078764	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR _____	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		7. UNIT AGREEMENT NAME _____	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #17B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1480' FSL & 2360' FEL At top production interval reported below : At total depth:		9. API WELL NO. 30-039-26971	
10. FIELD AND POOL, OR WILDCAT BLANCO MV		11. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 20-31N-5W	
12. COUNTY OR RIO ARriba		13. STATE NEW MEXICO	
14. PERMIT NO.		15. DATE ISSUED	
16. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6414' GR		17. ELEVATION CASINGHEAD	
18. DATE T.D. REACHED 05/13/2002		19. DATE COMPLETED (READY TO PRODUCE) 07/08/2002	
20. TOTAL DEPTH, MD & TVD 8116' MD		21. PLUG, BACK T.D., MD & TVD 8101' MD	
22. IF MULTICOMP., HOW MANY 2		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 4952' - 5970'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GK & DEN/NEU/TEMP		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
10-3/4" K-55	40.5#	293'	14-3/4"	235 SX - SURFACE		
7-5/8" J-55	26.4#	3791'	9-7/8"	850 SX - SURFACE		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	0'	8116'	275 SX		2-1-16"	5977'
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
CH/Menuefee: 4952', 4700', 61', 4865', 5239', 55', 57', 5386', 5485', 89', 91', 92', 94', 96', 5537', 38', 40', 42', 45', 48', 75', 77', 81', 83', 93', 5608', 12', 14', 16', 63' and 5704'. Total of 32 (0.33") holes				4952' - 5704'	78,000# 20/40 Sand in 1842 bbls slick water	
Point Lookout: 5749', 57', 65', 67', 68', 72', 76', 79', 83', 86', 90', 98', 5826', 29', 31', 43', 45', 48', 82', 84', 5904', 66', 68' and 70'. Total of 24 (0.33") holes				5749' - 5970'	82,000# 20/40 Sand in 1989 bbls slick water	

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF FIRST PRODUCTION		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
07/19/02	3 hr	3/4"	3 hrs		414		
FLOW TBC PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
250	805				3,312		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD						TEST WITNESSED BY: CHIK CHARLEY	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

*Nancy Ross*

TITLE Production Analyst

DATE August 16, 2002

ACCEPTED FOR RECORD

AUG 22 2002

FARMINGTON FIELD OFFICE  
BY *[Signature]*

NMOOD