

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 148B
9. Pool name or Wildcat BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-1, TULSA, OK 74101	
4. Well Location (Surface) Unit letter P : 230 feet from the SOUTH line & 1125 feet from the EAST line Sec 02-31N-6W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6236' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB:

OTHER:

OTHER: Drilling Completion

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

05-24-2002 MOL & RU. Drill rat & mouse hole. Spud 12-1/4" surface hole at 1830 hrs 5/23/02 with bit #1 (12-1/4", HTC, GT-1). Drilling @ 371'

05-25-2002 Drill from 371' to 520' with bit #1 (12-1/4", HTC, GT-1). Circulate, TOO, ran 11 jts (495.39') of 9-5/8" 36#, K-55, LT&C casing and set at 510' KB. BJ cemented with 220 sx (310 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 1200 hrs 5/24/02. Circulated out 11 bbls of cement. WOC. Nipple up BOP'S. Pressure test BOP's & surface equipment-Tested OK. Make up bit #2 (8-3/4", RTC, TD-51). TIH. Tag cement @ 470'. Drill cement with water. Begin drilling 8-3/4" hole with water & polymer. Drill from 520' to 1125'

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross

TITLE: PRODUCTION ANALYST DATE: June 3, 2002

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVED BY CHARLES T. PURIN

TITLE

DATE

Conditions of approval, if any:

DEPUTY

JUN 10 2002

05-26-2002 Drill from 1125' to 2102' with bit #2 (8-3/4'', RTC, TD-51). TOOH, MU bit #3 (8-3/4'' HTC, GTO9-C). TIH, ream 30' to bottom. Continue drilling from 2102' to 2315'. Drilling @ 2315'

05-27-2002 Drill from 2315' to 2537' with bit #3 (8-3/4'' HTC, GTO9-C). TOOH, MU bit #4 (8-3/4'', HTC, GTO9-C). TIH, ream 50' to bottom. Continue drilling from 2537' to 3040'. Drilling @ 3040'

05-28-2002 Drill from 3040' to 3550' with bit #4 (8-3/4'', HTC, GTO9-C). Circulate @ intermediate TD. Getting gas kick to surface. Increase mud weight to 10.5# per gallon to control gas kick. Short trip 10 stands. Circulate @ 3545'. TOOH to run 7'' casing

05-29-2002 Finish TOH & LD DC's. Change out rams and rig up casing crew. Ran 75 jts. (3536.20') of 7'', 20#, K-55, ST&C casing and landed at 3550' KB. Float at 3503'. Rig up BJ and cement. Lead with 375 sx (783 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (252 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 141 bbls of water. Plug down at 1230 hrs 5/28/02. Circulated out 15 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. Make up bit # 5(6-1/4'', STC, H41R6R2). Pick up 4-3/4'' DC's & TIH. Tag cement @ 3490'. Unload hole with air. Drill cement with air & mist. Dry hole to dust. Dusting @ 0115 hours 5/29/02. Drilling @ 4330'

05-30-2002 Drill from 4330' to 5990' with bit # 5(6-1/4'', STC, H41R6R2). Circulate @ TD. Trip string float & run survey. TOH & LDDC's. Rig up casing crew & run 4-1/2'' casing. Ran 55 jts. (2546.34') of 4-1/2'', 10.5#, K-55, ST&C casing & TIW liner hanger on drill pipe landed at 5990' KB. Latch collar at 5966' KB & marker joint at 5565' KB. Top of liner at 3443' - 107' of overlap into 7''. Rig up BJ. Scavenger: 30sx of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl Lead: 70sx (141 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl. Tail: 100sx (200 ft³) of Premium Light HS + 1% FL-52 + .3% CD-32 + 2% KCl + .25 #/sk Celloflake. Displaced plug w/ 67 bbls of water. Plug down at 0415 hrs 5/30/02. Set pack-off & circulate out 18 bbls of cement. LDDP

05-31-2002 Finish LDDP. Nipple down BOP's. Rig down. Rig released @ 1100 hours 5/30/02

Handwritten signature or initials, possibly "J. J. J."