

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-26985

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-289

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

7. Lease Name or Unit Agreement Name
ROSA UNIT

3. Address of Operator
P O BOX 3102, MS 25-1 TULSA, OK 74101

8. Well No.
148B

4. Well Location
Unit Letter _____ P _____ 230 _____ Feet From The _____ SOUTH _____ Line and _____ 1125 _____ Feet From The _____ EAST _____ Line

Section 02 Township 31N Range 06W NMPM RIO ARRIBA County

10. Date Spudded 05/23/02 10. Date T.D. Reached 05/30/02 11. Date Compl. (Ready to Prod.) 08/15/02 12. Elevations (DF& R(B. RT, GR, etc.) 6236' GR 14. Elev. Casinghead

15. Total Depth 5990' 16. Plug Back T.D. 5966' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco MV 5011' - 5906' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL GR-N 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	510'	12 1/4"	220 sx	
7"	20#	3550'	8 3/4"	555 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3443'	5990'	170 sx		2-3/8"	5987'	
			200				

26. Perforation record (interval, size, and number)

CH/Menefee: 5011', 15', 75', 78', 94', 5119', 36', 39', 49', 53', 60', 67', 5222', 45', 61', 63', 68', 93', 5305', 23', 38', 41', 54', 59', 64', 5404', 08', 75', 84', 90', 92', 5509', 13', 17' & 23'. Total of 35 (0.38") holes
Point Lookout: 5561', 64', 72', 76', 80', 86', 90', 5604', 09', 11', 16', 19', 20', 40', 48', 51', 54', 66', 69', 72', 81', 96', 99', 5714', 30', 37', 47', 53', 71', 75', 89', 97', 5821', 27', 32', 42', 47', 55', 66', 74', 99', 5903' & 06'. Total of 43 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5011'-5523'	80,000 20/40 Sand in 1933 bbls slick water
5561'-5906'	80,000 20/40 Sand in 1931 bbls slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 08/14/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 465	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 465	Casing Pressure 1010	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 2816	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 08/22/02

INSTRUCTIONS

