Form 3160-5 (August 1999)  Di  SUNDRY  Do not use the	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMSF078999  6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	3	8. Well Name and No. SJ 31-6 UNIT 55 9. API Well No. 30-039-26990-00-X1					
PHILLIPS PETROLEUM CO  3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	E-Mail: plclugs@ppco.com  3b. Phone No. (include area code) Ph: 505.569.3454 Fx: 505-599-3442	)	10. Field and Pool, or Exploratory ROSA				
4. Location of Well (Footage, Sec., Sec 27 T31N R6W SENW 1		11. County or Parish, and State RIO ARRIBA COUNTY, NM					
12. CHECK API	PROPRIATE BOX(ES) To	O INDICATE NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent  ☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Recomplete		<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☑ Other</li></ul>		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal		Drilling Operations		
A track the Rond under which the	work will be performed or provided operations. If the operation of Abandonment Notices shall be f	ent details, including estimated starting, give subsurface locations and meastle the Bond No. on file with BLM/BL results in a multiple completion or recalled only after all requirements, inclusions.	<ul> <li>A. Required s</li> </ul>	ubsequent reports shall b	e filed within 30 days		
DETAILS OF THE PICTURI	ED CLIFFS COMPLETION		casing to 4	000			
8/7/02 Blue Jet ran CBL and	GOL. 8/13/UZ WIRU DJ	& Blue Jet. RU to frac. PT 7"	3357', 3353'	•			

8/7/02 Blue Jet ran CBL and GSL. 8/13/02 MIRU BJ & Blue Jet. RU to frac. PT 7" casing to 4000 psi for 30 minutes good test. Blue Jet perf'd PC @ 1 spf .34" holes - 3386', 3363', 3357', 3353', 3348', 3344', 3341', 3332', 3328', 3324', 3318', 3316', 3314', 3312', 3310', 3308 = 16 holes. Acidized perfs w/750 gal of 15% HCL. 8/14/02 BJ pumped 47,516 gal 25# Linear gel 60 Quality N2 foam w/100,940 # 20/40 Brown sand. Flowed back on 1/4" & 1/2" chokes. RD flowback equipment. NU WH & turned well over to production department on 8/16/02. Will have to swab to get to flow.

Plans are to test flowing up the casing. Will return within 60 days and run the tubing.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #13772 verified by the BLM Well Information System  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Addienne Garcia on 09/06/2002 (02AXG0605SE)							
Name (Printed/Typed) PATSY CLUGSTON Ti		Title	tle AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	09/03/2002 STATE OFFICE USE				
	ACCEPTED	Ti	ADRIENNE GARCIA PETROLEUM ENGINEER	Date 09/06/2002			
cortify that the annlicant	any, are attached. Approval of this notice does not warrant or nolds legal or equitable title to those rights in the subject lease oplicant to conduct operations thereon.		fice Farmington	St. Third			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.