

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 JUL 22 PM 1:11

Lease Designation and Serial No.  
SF-078764

070 FARMINGTON, NM If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 265' FEL, SE/4 SE/4 SEC 31-31N-05W

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #137B

9. API Well No.  
30-039-26002 27002

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-07-2002 MIRU. Drill rat and mouse holes. Spud surface hole at 1700 hrs. 7/7/02. TD surface hole with bit #1 (12-1/4", RTC, 11-J) at 300'. Circulate and TOH. Ran 6 joints (274.82') of 9-5/8" 36#, K-55, LT&C casing and set at 289' KB. BJ cemented with 140 sx (180 cu.ft.) of Type III RMS with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Plug down @ 2400 hours 7/7/02. Circulated 6 bbl's of cement to surface. WOC & nipple up BOP's

07-08-2002 Finish NU BOP's. Pressure test casing & surface equipment to 1500#-Tested OK. MU bit #2 (8-3/4", Varel, V-517). TIH, tag cement @ 240'. Drill cement with water. Drill from 300' to 1655' with water & polymer. Drilling @ 1655'

07-09-2002 Drill from 1655' to 1844' with bit # 2(8-3/4", Varel, V-517. TOH. Make up bit # 3(8-3/4", JZ, HAT-527). TIH. Ream 30' to bottom. Drill from 1844' to 2718'. Drilling @ 2718'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date July 16, 2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date JUL 23 2002

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE