

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 AUG 23 PM 5:48
070 FARMINGTON, NM

Lease Designation and Serial No.
SF-078764

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 265' FEL, SE/4 SE/4 SEC 31-31N-05W

7. If Unit or CA. Agreement Designation

8. Well Name and No.
ROSA UNIT #137B

9. API Well No.
30-039-27002

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/31/2002 MIRU, ND WH & NU BOP's. Unload & tally 2-3/8" tubing. PU tubing & TIH (rabbit on way in). TIH to PBTD at 6145'. Pull up to 5998' for acid spot. Will spot acid and perf. Point Lookout on Monday 8/5. Frac scheduled for 8/6

08/05/2002 RU BJS to pressure test lines to 4500 psi, held 15 min. Pressure test csg & LT to 3500 psi, bled off slowly. Spotted 500 gal 15% HCl across PLO. TOOH w/ tbg, standing back. RU Computalog. RIH w/ 3 1/2" csg gun to perf 39 holes, one @ ea of the following depths: 5678', 82', 86', 88', 96', 5701', 07', 11', 17', 22', 26', 32', 36', 39', 51', 59', 78', 81', 86', 5800', 05', 23', 35', 47', 52', 57', 67', 69', 73', 80', 94', 5910', 17', 29', 42', 58', 73', 83' & 98'

08/06/2002 RU & PT frac line to 4500 psi. BO PLO w/ 60 ball sealers in 1000 gal 15% HCl. Action good, but incomplete. Recover 45 balls w/ 35 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 100 bpm/3000 psi. CIBP set @ 5670'. Pressure test to 3500 psi. Spotted 20 gal 28% HCl acid across bottom 4 perfs, TOOH. RIH w/ 3 1/8" perf guns to perf CH-M w/ 33 (0.38) holes @ the following intervals: 5137', 39', 60', 93', 94', 96', 5212', 15', 72', 75', 80', 5305', 33', 78', 5415', 22', 39', 43', 50', 90', 93', 97', 5501', 03', 20', 38', 42', 5616', 39', 52', 56, 60' & 62'. BO CH-M w/ 50 ball sealers in 1000 gal 15% HCl, action good. Rec 48 ball sealers w/ 38 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 98 bpm/2900 psi. All sand away. Flushed to top perf. RU to run tbg to LT. Unloaded well w/ air pkg, had psi left. PU tbg to one stand above LT

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 21, 2002

(This space for Federal or State office use)

Approved by _____

Title _____

Date SEP 04 2002

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.