

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		2002 AUG 23 PM 1:48	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		070 FARMINGTON, NM	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 660' FSL & 265' FEL At top production interval reported below : At total depth:			
15. DATE SPUDDED 07/07/2002		16. DATE T.D. REACHED 07/14/2002	
17. DATE COMPLETED (READY TO PRODUCE) 08/09/2002		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6457' GR	
20. TOTAL DEPTH, MD & TVD 6159' MD		21. PLUG, BACK T.D., MD & TVD 6145' MD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MV 5137' - 5998'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	289'	12-1/4"	140 SX - SURFACE	
7" J-55	20#	3724'	8-3/4"	595 SX - SURFACE	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4-1/2"	3618'	6165'	170 SX		2-3/8"
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
CHI/Menafee: 5137', 39', 60', 93', 94', 96', 5212', 15', 72', 75', 80', 5305', 33', 78', 5415', 22', 39', 43', 50', 90', 93', 97', 5501', 03', 20', 38', 42', 5616', 39', 52', 56', 60' and 62'. Total of 33 (0.38") holes			DEPTH INTERVAL (MD)		
Point Lookout: 5678', 82', 86', 88', 96', 5701', 07', 11', 17', 22', 26', 32', 36', 39', 51', 59', 78', 81', 86', 5800', 05', 23', 35', 47', 52', 57', 67', 69', 73', 80', 94', 5910', 17', 29', 42', 58', 73', 83' and 98'. Total of 39 (0.38") holes			AMOUNT AND KIND OF MATERIAL USED		
			5137' - 5662'		
			80,000# 20/40 Sand in 1934 bbbs slick water		
			5678' - 5998'		
			80,000# 20/40 Sand in 1938 bbbs slick water		

33. PRODUCTION	
DATE OF FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST 08/19/02	TESTED 3 hr
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs
OIL - BBL	GAS - MCF 407
WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 245	CASING PRESSURE 680
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF 3255
WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD	TEST WITNESSED BY: CHIK CHARLEY
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35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Row TITLE Production Analyst DATE August 21, 2002

ACCEPTED FOR RECORD

SEP 04 2002

FARMINGTON FIELD OFFICE
BY Is/ Adrienne Garcia

NMOCD