

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator Williams Production Company					Lease or Unit Name Rosa Unit				
Test Type X Initial Annual Special			Test Date 10/29/2002		Well Number #41B				
Completion Date 10/9/2002		Total Depth 8484'		Plug Back TD 8457'		Elevation 6416'		Unit Sec Twp Rng A 06 31N 5W	
Casing Size 5 1/2"		Weight 17#		Set At 8481'		Perforations: 8316' - 8423'		County Rio Arriba	
Tubing Size 2 1/16"		Weight 3.25#		Set At 8400'		Perforations:		Pool Basin DK	
Type Well - Single-Bradenhead-GG or GO Multiple				Packer Set At		Formation DK			
Producing Thru Tubing		Reservoir Temp. oF		Mean Annual Temp. oF		Barometer Pressure - Pa		Connection	
L	H	Gq 0.6	%CO2	%N2	%H2S	Prover 3/4"	Meter Run	Taps	

FLOW DATA				TUBING DATA		CASING DATA			
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
SI	2" X 3/4"				1145	36	855		0
1					75	67	855		0.5 hr
2					65	64	855		1.0 hr
3					50	61	855		1.5 hrs
4					45	60	855		2.0 hrs
5					35	60	855		3.0 hrs

RATE OF FLOW CALCULATION										
NO	Coefficient (24 Hours)				hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	9.604					47	1.000	1.29	1.003	584
2										
3										
4										

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration	Mcf/bbl. Deq.
1					A.P.I Gravity of Liquid Hydrocabrons _____	XXXXXX ____ p.s.i.a. ____ R
2					Specific Gravity Separator _____	
3					Specific Gravity Flowing Fluid xxxxxxxxxxxx	
4					Critical Pressure _____ p.s.i.a.	
5					Critical Temperature _____ R	

Pc	Pt1	Pw	Pw2	Pc2-Pw2	(1) $Pc2 = \frac{Pc2^n}{Pc2-Pw2}$	(2) $Pc2^n = \frac{Pc2^n}{Pc2-Pw2}$
867		751689		0	$AOF = Q \frac{Pc2^n}{Pc2 - Pw2} = \frac{\#DIV/0!}{\#DIV/0!}$	
1		867	751689	0		
2						
3						

Absolute Open Flow #DIV/0!		Mcf @ 15.025	Angle of Slope _____	Slope, n 0.75
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Remarks:			
Approved By Commission:	Conducted By: Larry Higgins	Calculated By: Tracy Ross	Checked By: