

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 NOV -6 AM 11:24  
070 Farmington, NM

Lease Designation and Serial No.  
NMSF078765

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #381

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-27041

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1425' FNL & 495' FWL, SW/4 NW/4 SEC 11-31N-06W (SHL)

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling/Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-20-2002 MIRU, drill rat and mouse holes. Spud surface @ 2100 hours 10/19/02 with bit #1 (12-1/4", HTC, L-114). Drill from 0' to 270'. Drilling @ 270'

10-21-2002 Drill from 270' to 288' with bit #1, TOO. MU bit #2 (12-1/4", HTC, S-11). Drill from 288' to 521'. Circulate and TOO. RU csg crew & run csg. Ran 11 jts of 9-5/8" 36#, K-55, LT&C csg and set at 520' KB. BJ cemented with 260 sx (364 cu.ft.) of Type III RMS + 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Plug down @ 1500 hours 10/20/02. Circulated 15 bbls of cmt to surface. WOC & NU BOP's. Pressure test csg & surface equipment to 1500#, tested OK. MU bit #3 (8-3/4", HTC, GT-O9C). TIH, tag cmt @ 455'. Drill cement with water. Drilling cement @ 514'

10-22-2002 Drill cmt with bit #3. Drill formation from 521' to 2230' with water & polymer. Drilling @ 2230'

10-23-2002 Drill from 2230' to 2411' with bit #3. Circulate & survey. TOO & LDDC's. Make up bit #4 (8-3/4", Sec., XS-09). PU & orientate directional tools. TIH. Drill from 2411' to 2675'. Drilling @ 2675'

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
Tracy Ross

Title Production Analyst

Date November 4, 2002

(This space for Federal or State office use)

Approved by

Title

Date

NOV 08 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

10-24-2002 Drill from 2675' to 2985' with bit #4. Drilling @ 2985'

10-25-2002 Drill from 2985' to 3280' with bit #4. Circulate & condition mud @ intermediate TD. Short trip to 2100'. Circulate & condition hole. LDDP & BHA

10-26-2002 Finish LDDP & DC's. Change rams & RU csg crew. Ran 72 jts of 7", 20#, K-55, ST&C csg and landed at 3280' KB. Float at 3235'. RU BJ & cmt. Lead with 425 sx (884 cu.ft.) of Type III 65/35 poz + 8% gel + 1% CaCl<sub>2</sub> + 1/4# celloflake/sk. Tail with 150 sx (210 cu.ft.) of Type III with 1/4# celloflake/sk + 1% CaCl<sub>2</sub>. Displaced plug with 131 bbls of water. Plug down at 1530 hrs 10/25/02. Circulated out 25 bbls of cmt. WOC. ND & set 80,000 on 7" slips. NU tbg head & BOP's. Pressure test BOP's and csg to 1500#, held OK. MU bit #5 (6-1/4", Sec., XS-20). PU & orientate directional tools. PU 3-1/2" DP off pipe racks & TIH

10-27-2002 PU 3-1/2" DP & TIH. Tag cmt @ 3235'. Drill cmt from 3235' to 3280' with bit #5. Begin drilling 6-1/4" hole with CaCl. Drill from 3280' to 3848'. Drilling @ 3848'

10-28-2002 Drill from 3848' to 4442' with bit #5 (6-1/4", Sec., XS-20). Drilling @ 4442'

10-29-2002 Drill from 4442' to 4772' with bit #5 (6-1/4", Sec., XS-20). Circulate & TOH. X-O mud motors & make up bit # 6(6-1/4", HTC, STX-20). Orientate directional tools

10-30-2002 Orientate directional tools & TIH with bit # 6(6-1/4", HTC, STX-20). Dress sidewall @ 3818' to kickoff. Kickoff @ 3818'

10-31-2002 Drill from 3839' to 3848' with bit #6 (6-1/4", HTC, STX-20). Drill from 3848' to 4050'. Drilling @ 4050'

11-01-2002 Drill from 4050' to 4100' with bit #6, TOOH & LDDP & BHA. RU csg crew & run 38 jts of 4-1/2" 11.7# & 10.5#, K-55, ST&C casing, set @ 4000' KB. Liner top @ 2386' KB with 895' overlap into 7" csg. LDDP. RU & run 105 jts of 2-3/8", 4.7#, EUE tubing, set @ 3277' KB, SN @ 3246' KB. ND BOP's & NU tree. Turn well to production department, release rig