

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
RECEIVED

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

NMSR 078771 11:53

6. If Indian, Allottee or Tribe Name

070 Farmington, NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ROSA UNIT #9B

9. API Well No.

30-039-27042

10. Field and Pool, or Exploratory Area

BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

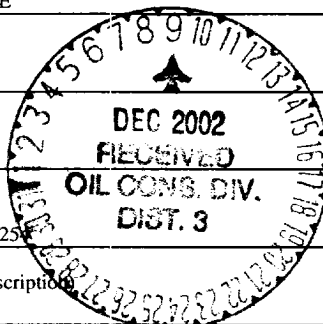
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6251

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1405' FNL & 510' FWL, SW/4 NW/4 SEC 11-31N-06W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/06/2002 MIRU, spotted & RU unit. Changed out of set spool for straight spool. Skidded & removed WH. NDWH & NU BOP's. Spotted pump & rig pit. Unloaded & tallied tbq. PU 193 jts. RIH to tag PBTD @ 6048'. Pressure test to 3500 psi. Spotted acid. TOOH w/ 96 stds plus one single. Removed spool & NU frac head. RU WL, RIH to perf PLO from 5596' to 5945', 34, 0.38" holes.

11/07/2002 RU BJ Services & hold safety meeting. Pressure test pumps & lines. Ball off PLO w/ 1000 gal of 15% HCl & 50 ea 1.3 SG ball sealers. Good ball action & complete to 3500 psi. RIH w/ junk basket & recover 38 balls w/ 27 hits. Frac Point Lookout w/ 82,000# of 20/40 Arizona at 90 bpm at 2800 psi in slick water. Job complete at 1030 hrs 11/7/02. RIH w/ CIBP & set at 5526'. RIH w/ dump bailer and spot 20 gal of 28% HCl. Perforate CH/M from 4569' to 5518', 34, 0.38" holes. Ball off CH/Men w/ 1000 gal of 15% HCl & 50 each 1.3 SG ball sealers. Good ball action. RIH w/ junk basket & recover 7 balls w/ 7 hits. Frac CH/M w/ 77,000# of 20/40 Arizona at 72 bpm at 1800 psi in Slick water. Job complete at 1645 hrs 11/7/02. RU blooie line. RIH w/ 2-3/8" tbq to liner top. Unload hole & blow well overnight.

11/08/2002 Unloaded well & CO w/ air, running sweeps every 30 mins.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date

November 22, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 04 2002

FARMINGTON FIELD OFFICE

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11/11/2002 TOOH w/ 55 stds, RU bit & TIH w/ 86 stds to CIBP @ 5556'. Drilled out two CIBP's & chased to PBTD @ 6048'. CO w/ air, running sweep every 30 mins. RD power swivel to TOOH to top perf @ 4569'. RU air pkg. SDON w/ air pkg.

11/12/2002 Bled off pressure. TIH w/ 22 stds to tag 20' fill. CO w/ air, running sweeps each 30 mins. Bled off pressure. TOOH, removed mill & bit sub. TIH w/ notched collar, one single, SN & 76 stds to top perf. RU air to run sweeps each 30 mins. SDON.

11/13/2002 TIH w/ 22 stds tbg to tag PBTD @ 6048'. Landed well @ 5951' w/ 191 jts 2-3/8" J55, EUE, 4.7# tbg w/ SN 1 jt off bottom. RD work floor, removed BOP & NUWH. Pumped 10 bbls H2O down tbg. Dropped ball & pumped air to pop off exp SN. RD blooie line, pump & pit. Release rig @ 1400 hrs. Turn well to production department.