

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078767
2. Name of Operator WILLIAMS PRODUCTION CO LLC		6. If Indian, Allottee or Tribe Name
3a. Address 7415 E MAIN STREET FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 918.573.6264 Fx: 918.573.1298		8. Well Name and No. ROSA UNIT 171C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T31N R5W SESE 720FSL 1265FEL		9. API Well No. 30-039-27241-00-X1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Waiting on Pipeline
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/13/2002 MIRU, rec’d tbg, unloaded, removed protectors, tallied. Changed WH, NDWH, NUBOP.

09/16/2002 PU 2-3/8” tbg from rack, ran rabbit & RIH to tag bottom. PU & pressure test csg & LT, held OK. Spotted 500 gal 15% HCl across bottom perf. TOOH w/ tbg. RU WL & perf CH/M w/ one 0.38” hole @ each of the following intervals: 6621’, 28’, 34’, 38’, 50’, 64’, 66’, 71’, 75’, 84’, 92’, 94’, 6700’, 15’, 27’, 30’, 33’, 62’ & 64’. (19 holes)

09/17/2002 Pressure test lines & BO PLO w/ 1000 gal 15% HCl & 30 ball sealers. Action good & complete @ 3500 psi. RIH w/ 4 ” junk basket to recover 40 balls w/ 18 hits. Frac PLO w/ 80,000# 20/40 Ariz sand @ 75 BPM @ 3150psi. Set CIBP @ 6610’ & pressure test to 3500 psi.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #14962 verified by the BLM Well Information System For WILLIAMS PRODUCTION CO LLC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 10/15/2002 (03AXG0086SE)	
Name (Printed/Typed) TRACY ROSS	Title PREPARER
Signature (Electronic Submission)	Date 10/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 10/15/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #14962 that would not fit on the form

32. Additional remarks, continued

Spotted 20 gal 28% HCl across bottom perf. Perf CH-M w/ one 0.38" hole @ each of following depths: 6075', 77', 6134', 37', 49', 52', 55', 6323', 26', 55', 67', 84', 6410', 12', 15', 17', 21', 24', 26', 54', 56', 85', 87', 89', 6531', 33', 43', 50', 53', 87', 89', 92', 95' & 99'. (34 holes). Breakdown good & complete @ 3500 psi. Recover 52 balls w/ 34 hits. Frac CH-M w/ 80,000# 20/40 Ariz sand @ 85 BPM @ 2800 psi. RD BJS & RIH to LT. Laid blooie line, turned well over to Water Machine

09/18/2002 TOOH w/ tbg. TIH w/ mill & bit sub to CIBP. RU power swivel & attempted to drill CIBP, tbg would not rotate. TOOH w/ 10 stds & ran sweep each 30 min, still unable to rotate tbg. Pulled up above LT, SDON

09/19/2002 TOOH w/ tbg & mill. Remove mill & add notched collar to bottom. TIH w/ tbg to tag CIBP. Loaded hole w/ friction reducer & attempted to mill, tbg will not rotate. Tbg can be moved up or down. Worked tbg. When down on CIBP, will increase psi to 1200 & rotate. TOOH to TOL.

09/20/2002 TOOH w/ tbg to remove notched collar. TIH w/ open ended tbg to land @ 6400'. Landed w/ 206 singles w/ SN one jt up. RD work floor. NDBOP, NUWH. RD rig, flow line & blooie line. Turn well to production department. Release rig.