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DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
LAND OFFICE  I RANSPORTER GAS  OPERATOR  PRORATION OFFICE	D		
Shar-Alan 011 A leress	Company		
	S. National Center, Denve	er, Colorado 80202 Other (Please explain)	
New Well  Recompletion  Thomas in Connership	Change in Transporter of:  Oil Dry C	Gas ensate	
f change of ownership give named address of previous owner	ame		
DESCRIPTION OF WELL A	AND LEASE	Vame, Including Formation	Kind of Lease
Lease Name  Carson		in Dakota - Makota	State, Federal or Fee Federal
Location		1000	rhe West
Unit Letter;;	575 Feet From The North L	line and 1300 Feet From T	The HOUSE
• •	Townsh n <b>21M</b> Range	5 W , NMPM, Ri	o Arriba County
Line of Section 10	, Townsh p 31N Range		
NUMBER OF A STATE OF THE ASSOCIATION OF THE ASSOCIA			
Name of Authorized Transporter	of Cil or Condensate	Address (Give didiess to which approx	
Name of Authorized Transporter	of Call or Condensate of Casingle ad Gas or Dry Gas	Address (Give address to which approx  1402 Denver U. S. Nat Denver Colorado 8020	ved copy of this form is to be sent)  ional Center
Name of Authorized Transporter	of Cil or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)  ional Center
Name of Authorized Transporter  Rame of Authorized Transporter  El Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is commingly	of Cil or Condensate of Casingle end Gas or Dry Gas	Address (Give address to which approx  1402 Denver U. S. Nat Denver, Colorado 8020 Is gas actually connected?	ved copy of this form is to be sent)  ional Center  en
Name of Authorized Transporter  R1 Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is commingly COMPLETION DATA	of Cil or Condensate or Condensate or Condensate or Condensate or Dry Gas and Company  Cal Gas Company  Urit Sec. Twp. Rge.  Ited with that from any other lease or poor	Address (Give address to which approx  1402 Denver U. S. Nat Denver, Colorado 8020 Is gas actually connected?  Who	ved copy of this form is to be sent)  ional Center  en
Name of Authorized Transporter  Rame of Authorized Transporter  El Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is commingly COMPLETION DATA  Designate Type of Com	of Cil or Condensate of Casinglead Gas or Dry Gas ral Gas Company  Urit Sec. Twp. Rge.  Led with that from any other lease or pool	Address (Give address to which approx  1402 Denver U. S. Nat Denver, Colorado 8020 Is gas actually connected?  Who	ved copy of this form is to be sent)  ional Center  en
Name of Authorized Transporter  R1 Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is commingle COMPLETION DATA  Designate Type of Compate Spudded	of Cil or Condensate or Condensate or Condensate or Condensate or Dry Gas ral Gas Company  Urit Sec. Twp. Rge.  Led with that from any other lease or poor condensate	Address (Give address to which approx  1402 Denver U. S. Nat Denver Colorado 8020  Is gas actually connected?  Who  New Well Workover Deeper.  Total Depth	ional Center 2 en Plug Back   Same Res'v.   Diff. Res
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Name of Authorized Transporter  R1 Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  10-23-65  Fool  Basin Dakota	of Cil or Condensate or Dry Gas ral Gas Company  Urit Sec. Twp. Rge.  Led with that from any other lease or poor on the completion (X)  Do te Compl. Ready to Prod.  Nome of Producing Formation  Dakota	Address (Give address to which approx 1402 Denver U. S. Nat Denver Colorado 8020 Is gas actually connected?  New Well Workover Deeper.  Total Depth  8330 Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  B330' Depth Casing Shoe
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Name of Authorized Transporter  R1 Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is commingly COMPLETION DATA  Designate Type of Compate Spudded  10-23-65  Fool  Basin Dakota  Perforations  88 8166-817	of Cil or Condensate or Condensate or Condensate or Dry Gas and Company  Tal Gas Company  Unit Sec. Twp. Rge.  Led with that from any other lease or poor poor on the completion of the Completion of Producing Formation  Dakota  8 with 4 holes per foot  TUBING, CASING, A  CASING & TUBING SIZE  10 3/4"	Address (Give address to which approx 1402 Denver U. S. Nat Denver Colorado 8020 Is gas actually connected?  New Well Workover Deeper.  Total Depth  8330' Top Oil/Gas Pay  8195'  AND CEMENTING RECORD  DEPTH SET  204'	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  8330' Depth Casing Shoe 8195'  SACKS CEMENT 150
Name of Authorized Transporter  Rame of Authorized Transporter  El Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  10-23-65  Fool  Basin Dakota  Perforations  88 8166-8176	of Cil or Condensate or Condensate or Condensate or Dry Gas and Gas Company  ral Gas Company  Unit Sec. Twp. Rge.  Led with that from any other lease or pool on the Completion of Cas Well or Cas Wel	Address (Give address to which approx 1402 Denver U. S. Nat Denver Colorado 8020  Is gas actually connected?  New Well Workover Deeper.  Total Depth  8330' Top Oil/Gas Pay  8195'  AND CEMENTING RECORD  DEPTH SET  204'  3772'	P.B.T.D.  Tubing Depth  8330' Depth Casing Shoe  8195'  SACKS CEMENT  150  150
Name of Authorized Transporter  Rame of Authorized Transporter  El Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  10-23-65  Fool  Basin Dakota  Perforations  88 8166-8176  HOLE SIZE  13 5/8"	of Cil or Condensate  of Casinglead Gas or Dry Gas   ral Gas Company  Urit Sec. Twp. Rge.  led with that from any other lease or pool  pletion (X)  Dote Compl. Ready to Prod.  Nome of Producing Formation  Dakota  8 with 4 holes per foot  TUBING, CASING, A  CASING & TUBING SIZE  10 3/4"  7 5/8"  5 1/2"	Address (Give address to which approx 1402 Denver U. S. Nat Denver Colorado 8020 Is gas actually connected?  New Well Workover Deeper.  Total Depth  8330' Top Oil/Gas Pay 8195'  AND CEMENTING RECORD DEPTH SET 204' 3772' 8195'	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  8330   Depth Casing Shoe  8195   SACKS CEMENT  150
Name of Authorized Transporter  El Paso Natur  If well produces oil or liquids, give location of tanks.  If this production is commingle COMPLETION DATA  Designate Type of Compate Spudded  10-23-65  Fool  Basin Dakota  Perforations  88 8166-8176  HOLE SIZE  13 5/8"  9 5/8"  6 3/4"  4 3/4"	of Cil or Condensate  of Casinglead Gas or Dry Gas   ral Gas Company  Urit Sec. Twp. Rge.  led with that from any other lease or pool  pletion (X)  Dete Compl. Ready to Prod.  Nome of Producing Formation  Dakota  8 with 4 holes per foot  TUBING, CASING, A  CASING & TUBING SIZE  10 3/4"  7 5/8"  5 1/2"  2 3/8" tbs.	Address (Give address to which approximately 1402 Denver U. S. Nat Denver Colorado 8020  Is gas actually connected?  New Well Workover Deeper.  Total Depth  8330' Top Oil/Gas Pay  8195'  AND CEMENTING RECORD  DEPTH SET  204' 3772' 8195' 8330'	Plug Back   Same Res'v.   Diff. Res Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  8330' Depth Casing Shoe 8195'  SACKS CEMENT  150 150 260
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Gauge VI. CERTIFICATE OF COMPLIANCE

Gauged 1500 MCF
Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the test of my knowledge and belief.

(Signatire)

Mgr. of Lands & Explorations

(Title)

June 3, 1966

(Date)

Tubing Pressure

OIL CONSERVATION COMMISSION

Choke Size

FEB 1 0 1967 BY Original Signed by Emery C. Arnold.

SUPERVISOR DIST. #3 TITLE \_

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.