## NEW MEXICO OIL CONSERVATION COMMISSION. Form C-104 Superiodes Old C-104 and C-11 REQUEST FOR ALLOWABLE 5-46-53-6 Effective 1-1-65 AHD A JIHORIZATION TO TRANSPORT OIL AND NATURAL GAS 0.5.6.5. LAND OFFICE FRANCIPORTEST OPERATOR PROPATION OFFICE Oreintor Northwest Pipeline Corporation P. O. Box 1526 - Salt Lake City, Utah 84110 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Change of Operator Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership Mitchell Energy Corporation, 1719 Colorado Nat'l Bldg., Denver, CO 80202 If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. Kind of Lease SF 07876 State, Federal or Fee Federal Basin Dakota 1 Carson (Rosa Unit) Location Feet From The West 575 Fiel From The North Line and 1300 Unit Letter 5 W Rio Arriba County , NMPM. Township 31 N Range 10 Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas halist indice control of the When Is gas actually connected? Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that rom any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. COMPLETION DATA Workover Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date (ompl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR AI LOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressue Tubica Pressure Length of Test Gae - MCF Water - Bbls. Oll-Ebla. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Long h of Test Cosing Pressure (Shut-in) Chole Size Tubir ; Pressure (Shut-in) Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION . CERTIFICATE OF COMPLIANCE HF 1 1 1978 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with aid that the information given above is true and complete to the beat of my knowledge and belief. Original Signed by A. R. Kendrick BY SUPERVISOR DIST. #3 TITLE \_

J. D. Keisling

District Production Manager

12/1/78

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.