

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Ulibarri Gas Unit, Well No. 2, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

O Sec. 35, T. 30N, R. 9W, NMPM, Blanco-Pictured Cliffs Field Pool
Unit Letter

San Juan County. Date Spudded 3-17-59 Date Drilling Completed 3-21-59
Elevation 5625 (GL) Total Depth 2399 PBD 2377

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

Top ~~OIL~~/Gas Pay 2301 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2306-2344

Open Hole _____ Depth _____ Casing Shoe 2399 Depth _____ Tubing 2332

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3042 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 50,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2400' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2332' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing. Completed as shut in gas well Blanco-Pictured Cliffs field March 26, 1959. Preliminary test 3042 MCFPD after blowing 3 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

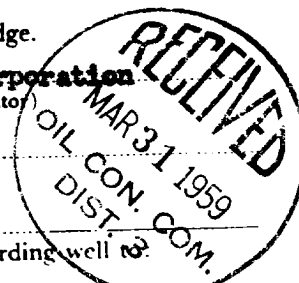
By: ORIGINAL SIGNED BY
R. M. Bauer, Jr. (Signature)

Title Field Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓