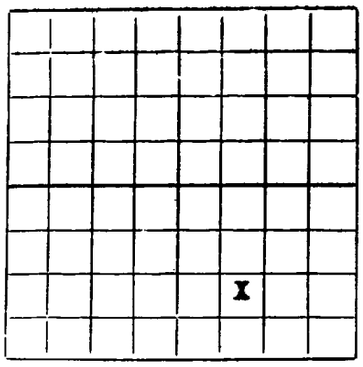
(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation (Company or Operator) Ulibarri Gas Unit (Lease)

Well No. 2, in SW ¼ of SE ¼, of Sec. 35, T. 30N, R. 9W, NMPM.

Blanco-Pictured Cliffs Pool, San Juan County.

Well is 790 feet from South line and 1850 feet from East line of Section 35. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced March 17, 19 59 Drilling was Completed Mareh 21, 19 59

Name of Drilling Contractor Brannon & Murray Drilling Company

Address Box 672, Coleman, Texas

Elevation above sea level at Top of Tubing Head 5634 (DF) The information given is to be kept confidential until Not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 2306 to 2344 (G) No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

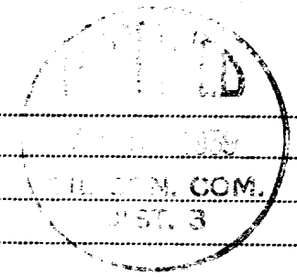
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	205	Guide			Surface
4-1/2"	9.5	New	2400	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	216	160	Halliburton No. 2 Plug		
7-7/8"	4-1/2"	2399	700	Halliburton No. 2 Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 200 gallons mud clean out agent. Perforated with two shots per foot 2306-2344. Sand-water fracked with 30,000 gallons water and 50,000 pounds sand. Formation broke at 3000 pounds, average injection rate 41 barrels per minute.

Result of Production Stimulation Completed as shut in gas well Blanco-Picutred Cliffs field March 26, 1959. Preliminary test 3042 MCFPD.

Depth Cleaned Out 2377

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2399 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing March 26, 1959 (Shut in for pipeline connection.)

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 3042 M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure 1073 lbs.

Length of Time Shut in 11 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	1185
T. Salt	T. Silurian	T. Kirtland-Fruitland	1275
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	2302
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1185	1185	Surface sands & shale.
1185	1275	90	Ojo Alamo
1275	1945	670	Kirtland sands & shales, including Farmington sands.
1945	2302	357	Fruitland sands, shales & coals.
2302	2399	97	Pictured Cliffs sand.
			(Tops from E logs)

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received
DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 7, 1959 (Date)

Company or Operator Pan American Petroleum Corporation Address Box 487, Farmington, New Mexico

Name ORIGINAL SIGNED BY R. M. Bauer, Jr. Position or Title Field Engineer