SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side) **UNITED STATES**

		5. LEASE DESIGNATION AND SERIAL NO.				
		GICAL SURVEY	5N OD 51116 1	D A CIA	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	N FOR PERMIT T	O DRILL, DEEPI	EN, OR PLUG	BACK	0. 11 1.01111, 1111011111	OL TRIBE NAME
	ILL 🖪	DEEPEN	PLUG BA	.ск 🗆 📑	7. UNIT AGREEMENT NA	ME
	AS A		NGLE MULTI	PLE [S. FARM OR LEASE NAM	JE .
WELL W	ELL OTHER		ONE ZONE		Blitott W Gas Com	
Pan American	Petroleum Corp	eration		. -	9. WELL NO.	
. ADDRESS OF OPERATOR					1	
7. 0. Box 45	O, Fermington,	New Mexico		. -	10. FIELD AND POOL, OF	WILDCAT
. LOCATION OF WELL (R		Jagin Dala	P\$6			
	FEL and 1785' P	M.			11. SEC., T., R., M., OR B. AND SURVEY OR ARI	
At proposed prod. zor	ne e				MI/4 Restina	
Samo					2-30-H, 1-9-	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR		E+		12. COUNTY OR PARISH	13. STATE
5 males 5. distance from Prope	Blanco,	16 NO	O. OF ACRES IN LEASE	17 NO OF	ACRES ASSIGNED	200 HON
LOCATION TO NEAREST PROPERTY OR LEASE 1	T			то тн	S WELL	*
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 3. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	200*	6450*		Detect	
	ether DF, RT, GR, etc.)			-	22. APPROX. DATE WO	K WILL START*
Will report	_				August 20.	1965
3.		ROPOSED CASING ANI	CEMENTING PROGR	RAM		
						<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	P
13-3/4"	10-3/4" 7-\$/8"	32.75# 24.9#	2500	- 4	IV gaeke	
9-7/8" 6-3/4"	4-1/2 ^M	10.54	6850*		in seeks	
•	location plat at	nished upon ess	plotion of mi	u.	AUG 9 196 J. S. GEOLOGICAL SI FARMINGTON, N.	5
one. If proposal is to reventer program, if an 4.	e Proposed Program: If identified or deepen directionally. ORIGINAL SIGNAD LAG. G. W. Eaton, Jr. Prail or State office use)					
PERMIT NO.			APPROVAL DATE			
APPROVED BY		TITLE		<u>.</u>	DATE	<u>.</u>
CONDITIONS OF APPROV	VAL, IF ANY:				·	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally driffed, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances	nust be from	the outer boundaries of	the Section.		1
Operator Pan Americ	an Petroleum	Corporation		Elliott "S" Gas Com			Well No.
Unit Letter	Section	Township	_	Range 9 West	County	San Juan	
N	33	30 North		7 , 11000			
Actual Footage Loc		South	line and	1785 fe	et from the	West	line
630 Ground Level Elev:	feet from the Producing Fo		Po				Dedicated Acreage:
Report Later Dakota				Basin Dal	kota		320 Acres
1 Outling th	a acreage dedica	sted to the sul	ject well	by colored pencil	or hachure	marks on tl	ne plat below.
2. If more the	an one lease is nd royalty).	dedicated to	the well, o	outline each and id	entify the o	wnership t	hereof (both as to working
3. If more the dated by c	communitization,	unitization, for	ce-pooling	.etc?			eements circulating
X Yes	☐ No If a	mawer is "yes	type of c	consolidation <u>com</u>	signatu	re.	
7.6	:_ 66;9 line blo	owners and tr	act descrir	tions which have	actually be	en consolid	ated. (Use reverse side of
Alin farm i	f necessary)						
N7 11	ilill be engin	ned to the well	until all in- standard	nterests have been unit, eliminating su	consolidat ich interest	ed (by cons, has been	nmunitization, unitization, n approved by the Commis-
							CERTIFICATION
				į			
Tenneco —	inental-Tenne					Name Are	certify that the information con- erein is true and complete to the my knowledge and belief. Eaton, Jr ea Engineer merican Petroleum Corp
inental -	ican kens, et	Sec. 3	3	MUEI		<u>Augus</u>	4, 1965
Cont				OIL GOIL CO	65	shown on the structure of the structure	on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
178	Pan American					omot√or L James	phed de Professional Engineer and Surveys P. Le se, N. Mex. Reg
0 330 660	190 1320 1650	1980 2310 2640	2000	1500 1000	80Q.	<u> </u>	A Company of the Comp