

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

SE-076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pan American Petroleum Corporation	8. FARM OR LEASE NAME W. D. Heath "B"
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880 FSL and 1490 FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether IN, AT, OR, etc.) 5746 (OFT)
	11. SECTION, T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 Section 31, T-10-N, R-9-W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Logging Setting

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

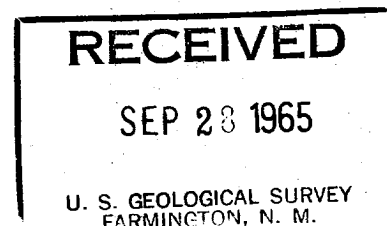
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded 7-25-65. Drilled to a depth of 297'. 10-2/4" casing set at 297' with 250 sacks with 2% CaCl. Cement circulated. Tested ok to 600 psi.

Drilled to a depth of 2521'. 7-5/8" casing set at 2521' with 450 sacks with 6% gel, 2 pounds Tufplug per sack followed by 150 sacks. Cement circulated. Tested ok to 1800 psi.

Drilled to a total depth of 6820'. 4-1/2" casing set at 6820 with stage collar set at 4826. Cemented first stage with 150 sacks with 6% gel, 2 pounds Tufplug per sack followed by 100 sacks. Cemented second stage with 50 sack followed by 150 sacks mixed 50-50 pozmix, 4% gel, 1/2 cubic feet Strata Crete 6 per sack, 1 pound tufplug per sack followed by 25 sacks neat. Tested ok to 3500 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED R. H. BeersTITLE Administrative AssistantDATE 9/9/65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side