

DISTRICT	5
COUNTY	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	CAS
OPERATOR	
PRODUCTION OFFICE	

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZED
Eff. 2-1-71
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Name		Pan American Petroleum Corporation	
Address		Security Life Bldg., Denver, Colorado	
New Well		Change in Transporter of	
Recompletion		Oil	
Change in Ownership		Casinghead Gas	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Basin	Kind of Lease
W. D. Heath "B"	3	Basin Dakota		State, Federal or Fee Federal
Location				
Unit Letter	0	880	Feet From The South	1490
Line of Section	31	Township	30N	9W
		San Juan		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address to which approved copy of this form is to be sent				
Plateau, Inc.		Box 108, Farmington, N. M.				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address to which approved copy of this form is to be sent				
El Paso Natural Gas Co.		Box 990, Farmington, N. M.				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Feet	Is gas sold or used?	When
	0	31	30N	9W	No	

If this production is commingled with that from any other lease or pool, give controlling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
7-25-65	8-19-65	6820		6778				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top. HD/Gas pay		Tubing Depth				
Basin	Dakota	6607		6673				
Perforations	6736-64 with 2 shots per foot, 6648-30, 6678-82 with 4 shots per foot				Depth Casing Shoe			
					6820			
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH, FEET		SACKS CEMENT			
13-3/4"	10-3/4"		297'		250			
9-7/8"	7-5/8"		2521'		600			
6-3/4"	4-1/2"		6820'		475			
	2-3/8"		6673'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after run-in of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3207	3 Hours	--	--
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	266	710	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Pears
(Signature)

R. H. Pears

Administrative Assistant

September 9, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 1 1965

BY Original Signed Emory C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allow-ole for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation test for each of the wells in accordance with RULE 111.

All portions of this form must be filled out completely for allow-ole on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.