District I PO Box 1980, Habbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE

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OIL CONSERVATION DIVISION

AND 1 COPY TO SANTA FE OFFICE

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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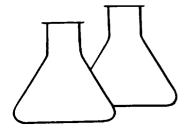
PIT REMEDIATION AND CLOSURE REPORT

Approved		40039
Operator:	Amoco Production Company	Telephone: (505) - 326-9200
	200 Amoco Court, Farmington	I.
Well Name Location: Unit	or Otr/Otr Sec Secator O	c 31 TBONR 9W County SAN SLAN
	State, Fee	· II
Pit Location: (Attach diagram)	Reference: wellhead Footage from reference:	
Depth To Group (Vertical distant contaminants to shigh water elevat ground water)	ce from seasonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
domestic water s	ection Area: eet from a private ource, or; less than ll other water sources)	Yes (20 points) No (0 points)
	ance to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):

Date Remediation St	arted:	Date Completed:_	6/30/94
Remediation Method: (Check all appropriate	Excavation 🗸		- (
sections)	Landfarmed	Insitu Bioremediation	
	Other		
		· e	·
Remediation Location	n: Onsite / Of	fsite	
(ie. landfarmed onsite, name and location of			-
offsite facility)	-		
General Description		n:	
Excavation	on		
	·	· · · · · · · · · · · · · · · · · · ·	
			·
			
Ground Water Encoun	tered: No	Yes Depth	
Final Pit: Closure Sampling:	Sample location	see Attached Documents	
(if multiple samples, attach sample results			
and diagram of sample locations and depths)	Sample depth		
	Sample date <u>b/3</u>	Sample time	1305
	Sample Results		
	Benzene(ppm)		
	Total BTEX(pr	om)	
	Field headspa	ace(ppm)	
	трн 1980 ррл		,
Change and an a	•		
Ground water sample:	Yes No <u>v</u>	(If yes, attach sample	results)
I HEREBY CERTIFY THE	T THE INFORMATION BELIEF	ABOVE IS TRUE AND COMPLET	TE TO THE BEST
DATE 6/3/94		D 11 × C	ſ
SIGNATURE BASH	au PRINTED AND TITI	NAME Buddy D. S.	haw in a top

called Earl w/ results 7/11/94 PIT NO: 40039 CLIENT: __ AMOCO CES NO 3794 5796 US HWY. 64, FARMINGTON, NM 87401 (505) 632-0615 JOB No: 92140 CLOSURE VERIFICATION FIELD REPORT: PAGE No: ___ of ___ well #: 3 DATE STARTED: LOCATION: NAME: WD Heath B DATE FINISHED: 630/90 QUAD/UNIT: O SEC: 3) TWP: 30N RNG: 9W BM: NM CNTY: ST ST:NM ENVIRONMENTAL' SPECIALIST: CONTRACTOR: MOSS SW/SE QTR/FDDTAGE: DISPOSAL FACILITY: landfarmed on-site CUBIC YARDAGE: 140 SF-076337 _ LEASE: range LAND USE: ____ FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 125 FEET N35W FROM WELLHEAD DEPTH TO GROUNDWATER: 700 NEAREST WATER SOURCE: >/060 NEAREST SURFACE WATER: > 1000 NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: S000 =>M SOIL AND EXCAVATION DESCRIPTION: light yellow bown sons, day, whosive FIELD 418.1 CALCULATIONS LAB No: | WEIGHT (g) | mL. FREON DILUTION | READING | CALC. ppm SAMPLE I.D. SCALE FEET OVM PIT PROFILE RESULTS FIELD HEADSPACE PID (ppm) 13 LAB SAME De 16' TPH/418.1 40

TRAVEL NOTES: 6/30/94 ONSTE 6/30/94



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	5 @ 16′	Date Sampled:	06-30-94
Laboratory Number:	7694	Date Received:	06-30-94
Sample Matrix:	Soil	Date Analyzed:	07-09-94
Preservative:	Cool	Date Reported:	07-09-94
Condition:	Cool and Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1980	30.0

 ${\tt ND}$ = Parameter not detected at the stated detection limit. ${\tt N/A}$ = Not applicable

Method:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: WD Heath B3 Separator Pit A0039

Lots & Moung Analyst

Review Young

DISTRICT I
P O Box 1980, Hobbs, NM
DISTRICT II
P O. Drawer DD, Ansas, NM 88211
DISTRICT III

1000 Rio Brazos Rd, Azzec, NM \$7410

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SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

			_
Operator:	Amoco Production Company	Telephone: (505) - 326-920	00
	200 Amoco Court, Farmington	·	
Facility Or:	WD HEATH B	3	
Location: Unit	or Qtr/Qtr Sec Se	ec 31 T30N R 9W County SAN JUAN	
	rator Dehydrator O		·
Land Type: BL	M, State, Fee	, Other	
Pit Location: (Attach diagram)	Reference: wellhead Footage from reference:		·
Depth To Ground Water: (Vertical distance from 50 feet (10 points) contaminants to seasonal Greater than 100 feet (0 Points) ground water)			
domestic water so	ction Area: et from a private ource, or; less than l other water sources)	Yes (20 points) No (0 points)	0
Distance To Su (Horizontal dista lakes, ponds, riv irrigation canals	nce to perennial ers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	0
		RANKING SCORE (TOTAL POINTS):	0

	€-		, , ,
Date Remediation St	Rrted:	Date Comp	leted: 6/30/94
Remediation Method: (Check all appropriate	Excavation	Approx. cubic y	ards <u>2222</u>
sections)	Landfarmed	Insitu Bioremed	iation
	Other		
			•
Remediation Location	n: Onsite Offs	ite	
(ie. landfarmed onsite, name and location of	<u></u> -		•
offsite facility)			
General Description	Of Remedial Action:		
Excavation	on		·
	·		
Ground Water Encoun	tered: No	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location		
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location	see Attached Docume	
Closure Sampling: (if multiple samples, attach sample results	<u> </u>	see Attached Docume	
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location	see Attached Docume	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth	see Attached Docume	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth 90 Sample date 630 Sample Results Benzene(ppm)	see Attached Docume	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth 40 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm	see Attached Docume / // // // // // Sampl	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth 90 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm Field headspace	see Attached Docume	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth 40 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm	see Attached Docume / // // // // // Sampl	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)	Sample location Sample depth 90 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm Field headspace	see Attached Docume Agy Sampl Se(ppm) 88	nts
Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Ground Water Sample I HEREBY CERTIFY TH	Sample location Sample depth 90 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm Field headspace TPH 250005(y) Sample depth 900005(y) TPH 1000005(y) TPH 10000005(y) AT THE INFORMATION A	see Attached Docume Aqq Sampl Se(ppm) 88 (If yes, attach	e time
Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Ground Water Sample I HEREBY CERTIFY THOF MY KNOWLEDGE AND	Sample location Sample depth 90 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm Field headspace TPH 250005(y) Sample depth 900005(y) TPH 1000005(y) TPH 10000005(y) AT THE INFORMATION A	see Attached Docume Aqq Sampl Se(ppm) 88 (If yes, attach	e time sample results)
Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Ground Water Sample I HEREBY CERTIFY TH	Sample location Sample depth 90 Sample date 630 Sample Results Benzene(ppm) Total BTEX(ppm Field headspace TPH 2	see Attached Docume Aqq Sampl Se(ppm) 88 (If yes, attach BOVE IS TRUE AND	sample results) COMPLETE TO THE BEST

CLIENT: Amoro	ENVIROTECH Inc.	PIT NO. <u>A0039</u>
	5796 US HWY 64, FARMINGTON, NM 87401 (505) 632-0615	
FIELD REPORT:	CLOSURE VERIFICATION	JOB No: <u>92140</u> PAGE No: <u>1</u> of <u>1</u>
	B WELL #: 3 PIT: LOW 1: 30N RNG: 9W BM: NM CNTY: STST:NM	DATE STARTED:
	CONTRACTOR: Mes	ENVIRONMENTAL CCG
DISPOSAL FACILITY	N APPROX. 50 FT x 30 FT. x landformed on-site cubic YAF	RDAGE: 2222
	LOCATED APPROXIMATELY 150 FEET S REST WATER SOURCE: 7000 NEAREST SURFA	
SOIL AND EXCAVATION DESCRIPT		7
sample I.D. LAB	FIELD 418.1 CALCULATIONS NO: WEIGHT (g) ML. FREON DILUTION READING CA	LC. ppm
<u> </u>	OVM RESULTS PIT SAMPLE FIELD HEADSPACE D D D	PROFILE
TRAVEL NOTES. CALLOUT:	6/39/0/ DISTER 6/30/04	<u> </u>

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