


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company (Company or Operator) Ulibarri Gas Unit (Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 35, T. 30-N, R. 9-W, NMPM.  
Blanco-Mesaverde Pool, San Juan County.

Well is 940 feet from South line and 1700 feet from West line  
of Section 35. If State Land the Oil and Gas Lease No. is.

Drilling Commenced March 12, 1953. Drilling was Completed March 27, 1953.

Name of Drilling Contractor Iron Drilling Company

Address 1206 Philtower Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 5630. The information given is to be kept confidential until  
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 2312 to 2360 (G) No. 4, from to  
No. 2, from 3917 to 4656 (G) No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 550 to 3000 feet. Flow est. at 1400 Bbls/day  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40.5	New	250	Guide			
7"	20	New	3861	Guide			
2"	4.7	New	4671			4664-4671	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	262	190	Displacement		
8-3/4"	7"	3850	300	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 3900 to 4670 feet open with 1840 quarts Hercules slow detonating explosive. Well shut in 8 days. Shut in casing pressure 1094 psi.

Result of Production Stimulation Well measured 5400 MCF per day after 6 hour blow down through 2" outlet with pitot tube.

Depth Cleaned Out 4670

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4670 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing April 23, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 5,400 M.C.F. plus 0 barrels of  
liquid Hydrocarbon. Shut in Pressure 1094 lbs.  
Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	1140
T. Salt	T. Silurian	T. Kirtland-Fruitland	1270
B. Salt	T. Montoya	T. Farmington	2312
T. Yates	T. Simpson	T. Pictured Cliffs	4096
T. 7 Rivers	T. McKee	T. Menefee	4496
T. Queen	T. Ellenburger	T. Point Lookout	4656
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation
0	262	262	Surface sand and rocks
262	2312	2050	Sand and Shale
2312	2360	48	Sand (Pictured Cliffs)
2360	3917	557	Shale
3917	4096	179	Sand (Cliffhouse)
4096	4496	400	Sand and shale (Menefee)
4496	4656	160	Sand (Point Lookout)

From	To	Thickness in Feet	Formation
<b>OIL CONSERVATION COMMISSION</b>			
<b>AZTEC DISTRICT OFFICE</b>			
No. Copies Received 4			
<b>DISTRIBUTION</b>			
			NO. FURNISHED
Operator			1
Santa Fe			1
Exploration Office			1
State Land Office			2
S. G. S.			
Transporter			
File			

RECEIVED  
JUL 20 1953  
OIL CON. COM.  
DIST. 3

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 15, 1953

(Date)

Company or Operator Stanolind Oil and Gas Co.

Address Box 591, Tulsa, Oklahoma

Name E. B. Helst

Position or Title Field Superintendent