NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

his is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging etailed account of work done, nature and quantiflatering was moved on Ulibarri Gas Unit and tube to total depth and 10° of new hole was drilled. Iner was set at 3781-4679 with 210 sacks of cor was tested with 1000 pounds pressure with no case per feet 4496-4516, 4524-58, 4566-4630, 4643-000 gallons water and 70,000 pounds sand. Formal rage injection rate 68 barrels per minute. Set it ted two shots per foot 3920-36, 3948-92, 4016-26 with 40,000 gallons water and 40,000 pounds sand rage injection rate 42 barrels per minute. Drillininary test 7401 MCFPD pitot tube measurement. ILL IN BELOW FOR REMEDIAL WORK REPORTIGINAL Well Data: F Elev. 5630 TD 4670 PBD — Produce. Dia 2-3/8* Tong Depth 4671! Oil String	ement. Drilled coment plug to 4665, drop in pressure. Perferated with to 55 and them sand water fracked with ation broke at 2400 pounds pressure. bridge plug at 4125. Tested ek. Peris, 4034-56, 4068-96 and sand water fraction broke at 2600 pounds. iled bridge plug to 4665 after fraction.
ATE WORK PERFORMED 10/18/57 This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Stailed account of work done, nature and quantitative rig was moved on Ulibarri Gas Unit and this to total depth and 10' of new hole was drilled. I liner was set at 3781-4679 with 210 sacks of ear was tested with 1000 pounds pressure with no its per feet 4496-4516, 4524-58, 4566-4630, 4643-200 gallons water and 79,000 pounds sand. Formal rage injection rate 68 barrels per minute. Set itself two shots per feet 3929-36, 3948-92, 4016-26 with 40,000 gallons water and 40,000 pounds sand rage injection rate 42 barrels per minute. Drilliminary test 7401 MCFPD pitot tube measurement. LL IN BELOW FOR REMEDIAL WORK REPORTIGINAL Well Data: Elev. 5630 TD 4670 PBD — Produce. Dis 2-3/88 Tbng Depth 4671! Oil String	Results of Test of Casing Shi Remedial Work I Other Supplementary well hist ity of materials used and results obtaing was pulled. Hole was them cleans, Hole was aleaned to total depth of the same of the same plug to 4665, drop in pressure. Perforated with the same water fracked with action broke at 2400 pounds pressure. bridge plug at 4125. Tested ek. Perio, 4034-56, 4068-96 and sand water fracked bridge plug to 4665 after frace.
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	d. Int. 4900-4670 Compl Date 3/8/5
rf Interval (s) none	
en Hole Interval 3850-4670 Producing Form	mation (s) Mesaverds
ESULTS OF WORKOVER:	BEFORE AFTER
ate of Test	7/23/57 10/5/57
l Production, bbls. per day	1.31
s Production, Mcf per day	1330 7401 pat
ter Production, bbls. per day	
s-Oil Ratio, cu. ft. per bbl.	
s Well Potential, Mcf per day	1330
tnessed by A. E. Rothe Pan Ame	erican Petroleum Corporation
	(Company) by certify that the information given is true and complete to the best of
above my kn	by certify that the information giver is true and complete to the best of nowledge. ORIGINAL SIGNED BY
above me Original Signed Emery C. Arnold Name	by certify that the information giver is true and complete to the best of nowledge.

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