

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PAN AMERICAN PETROLEUM CORPORATION Box 487 Farmington, New Mexico
(Address)

LEASE Ulibarri Gas Unit WELL NO. 1 UNIT N S 35 T 30N R 9W
DATE WORK PERFORMED 10/18/57 POOL Blanco-Mesaverde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Supplementary well history

Detailed account of work done, nature and quantity of materials used and results obtained.
Workover rig was moved on Ulibarri Gas Unit and tubing was pulled. Hole was then cleaned out to total depth and 10' of new hole was drilled. Hole was cleaned to total depth of 4680'. A 5" liner was set at 3781-4679 with 210 sacks of cement. Drilled cement plug to 4665'. Liner was tested with 1000 pounds pressure with no drop in pressure. Perforated with two shots per foot 4496-4516, 4524-58, 4566-4630, 4643-55 and then sand water fracked with 50,000 gallons water and 70,000 pounds sand. Formation broke at 2400 pounds pressure. Average injection rate 68 barrels per minute. Set bridge plug at 4125. Tested ok. Perforated two shots per foot 3920-36, 3948-92, 4016-26, 4034-56, 4068-96 and sand water fracked with 40,000 gallons water and 40,000 pounds sand. Formation broke at 2800 pounds. Average injection rate 42 barrels per minute. Drilled bridge plug to 4665 after frac. Preliminary test 7401 MCFFD pitot tube measurement.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5630 TD 4670 PBD --- Prod. Int. 4900-4670 Compl Date 3/8/53
Tbng. Dia 2-3/8" Tbng Depth 4671' Oil String Dia 7" Oil String Depth 3850'
Perf Interval (s) none
Open Hole Interval 3850-4670 Producing Formation (s) Mesaverde

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>7/23/57</u>	<u>10/5/57</u>
Oil Production, bbls. per day	<u>1.31</u>	
Gas Production, Mcf per day	<u>1330</u>	<u>7401 pitot</u>
Water Production, bbls. per day	<u>.50</u>	
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	
Gas Well Potential, Mcf per day	<u>1330</u>	

Witnessed by A. E. Rothe Pan American Petroleum Corporation
(Company)

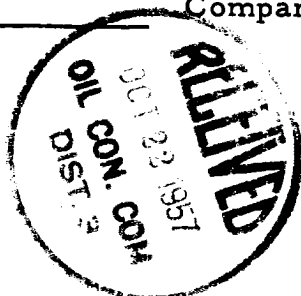
OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date OCT 22 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL SIGNED BY
Name L. O. Spear, Jr.
Position Field Superintendent

Company Pan American Petroleum Corporation
Box 487, Farmington, New Mexico



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