

# OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED  
JUN 22 1998

WELL API NO.	3004508908
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Ulibarri Gas Com
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde

**SUNDY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson

P.O. Box 800 Denver Colorado 80201 (303) 830-6157

4. Well Location  
Unit Letter N : 940 Feet From The SOUTH Line and 1700 Feet From The WEST Line  
Sectio 35 Township 30N Rang 9W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Perf & Frac/Pay Add

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

MIRUSU 5/26/98. SICP 290#. SITP 240#. NDWH NUBOP. Unseat hanger PU tbg tag at 4667'. TOH with tbg, run 5.5" casing scraper for liner and tag with scraper at 4639'. TOH with scraper.

Set CIBP at 4470' to isolate Point Lookout. TIH with RTTS set at 4455' and load tubing and test CIBP to 1000# for 15 minutes. Tested okay. Unseat pkr and let fluid fall on proposed perforated Menefee zone to log.

Run GR, CCL, and CBL from 3720' to 4420'. Excellent bond throughout Menefee zone. Gas cut fluid did not allow for good log interpretation across existing perforations in the Cliffhouse from 3920' to 4096'.

Perforated at 4164', 4170', 4178', 4184', 4206', 4218', 4222', 4238', 4268', 4274', 4301', 4340', 4358', 4362' with 1 jspf, .340 inch diameter, total 14 shots fired. Break down and ball off with 20 ball sealers. Good ball action. TOH with pkr, rig up and ran wireline junk basket and recovered 17 balls with 13 perforation indentions indicating hits during ball off.

Shut well in overnight. SICP 240#. No tubing in well. Run junk basket and set frac stimulation pkr at 4130'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 06-15-1998

TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 25 1998

CONDITIONS OF APPROVAL, IF ANY:

Ulibarri Gas Com #1 - Repair Subsequent Cont'd - June 15, 1998

Frac'd well from 4164' to 4438' with 96,344 lbs of 16/30 Arizona Sand and 119,839 scf of N<sub>2</sub>.

Rig down frac crew. Open and flow on 3/4" choke with moderate sand production. After frac flow back, lay down frac string, TIH and drill out frac packer at 4130, CIBP at 4470' and clean out sand to 4665' PBD with air mist. Flowed up casing at 1200 mcf from Cliffhouse and Menefee alone.

After cleaning out to PBD lay down BHA and TIH with tbg and set at 4563'. Flow tested for 11 hrs on 48/64" choke. FTP 90#, FCP 210# and dry gas flow estimated at 1428 mcf.

After flowing, blow casing down and TIH. Had no fill at PBD. Pull tbg and land for production. Land 2.375" tubing at 4506.

RDMOSU 6/4/98.