NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 12, 1952   Farmington, New Mexico

Date   Place

Following is a report on the work done and the results obtained under the heading noted above at the...........................
Stanolind Oil and Gas Company   Likins Gas Unit   1
--Well No........1..............in the
SW/4 SW/4   Company or Operator   34   30-N   9-W
------------------------of Sec.....34......., T..........30-N......, R.......9-W......, N. M. P. M.,
Blanco - La Plata   San Juan
----------------------------Pool ....County.
                        February 28, 1952 to March 1, 1952, inclusive
The dates of this work were as follows:...

Notice of intention to do the work was (was not) submitted on Form C-102 on...................................., 19........,

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On February 28, 1952, 7" casing was landed at 3976 feet and cemented with 744 sacks of Bridg-et and 100 sacks of cement. Plug down at 6:00 P.M., February 28, 1952. At 6:00 P.M., March 1, 1952, casing and water shut-off were tested at 1200 lbs. pump pressure for 30 minutes. No drop in pressure. Sixty-eight feet of solid cement were drilled in bottom of pipe and water shut-off was again tested at 1200 lbs. for 30 minutes. No drop in pressure. Drilling operations were resumed.

              A. W. Gibson, Stanolind Oil and Gas company   Farm Boss
Witnessed by...
                    Name   Company   Title

APPROVED: I hereby swear or affirm that the information given above
    OIL CONSERVATION COMMISSION   is true and correct.

    [signature]   Name......*[signature]*.............
                            Name
Oil and Gas Inspector Dist. #3.   Production Foreman
                                             Position......................................
                            Title
MAR 12 1952   Representing......Stanolind Oil and Gas Company
                                                        Company or Operator
                            Date   Address......Box 457, Farmington, New Mexico
                        ...., 19...